Form 3160-5 (February 2005)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR 'BUREAU OF LAND MANAGEMENT

FORM APPROVED						
OMB No 1	004-0137					
Expires. Mare	ch 31, 2003					

6. If Indian, Allottee or Tribe Name

5 Lease Serial No. NMNM-LC 069464-A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

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SUBMIT IN TRIPLICATE – Other instructions on page 2.			7 If Unit of CA/Agreement, Name and/or No							
I Type of Well ☐ Oil Well ☐ Gas Well ☐ Other				8. Well Name and No Arcturus 18 Federal 2H						
2 Name of Operator Devon Energy Production Co., LP			9 API Well No. 30-015-38390							
3a. Address 3b Phone No. (in OKC, OK 73102 (405)-552-7802				e)	10 Field and Pool or Exploratory Area Hackberry; Bone Spring, NW					
4. Location of Well (Footage, Sec., T,R.,M. or Survey Description) Sec 18-T19S-R31E SL 1650' FNL & 340' FEL BHL 1822' FNL & 330' FWL			11 Country or Parish, State Eddy County, NM							
12. CHECK	THE APPROPRIATE BO	X(ES) TO IND	ICATE NATURE	OF NOTIO	CE, REPORT OR OTHE	ER DATA				
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACT						TON			
Notice of Intent	Acidize Alter Casing	_	ire Treat		uction (Start/Resume) amation	Water Shut-	ty			
Subsequent Report	Casing Repair Change Plans		Construction and Abandon		mplete porarily Abandon	Cinci	one Spri Completic			
Final Abandonment Notice	Convert to Injection	Plug			r Disposal					
following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) MIRU pulling unit. DO rbbr wiper plug. Tag DV tool @ 4,501-4503. Test csg to 3000 psi - ok. DO DV tool & clean out to PBTD @ 12,720°. Test csg to 3000 psi - ok. TOC @ 1160°. RIH w/perf guns for 5 stage completion. Perforations @ 9050-9052°, 9242-9244°, 9433-9435°, 9625-9627' (frac composite plug @ 9721-9723°), 9817-9819, 10009-10011°, 10200-10202°, 10392-10394' (frac composite plug @ 10448-10490') 10584-10586°, 10776-10778°, 10967-10969°, 11159-11161' (frac composite plug @ 11227-11229') 11351-11353', 11543-11545', 11734-11736', 11929-11928' (frac composite plug @ 12022-12024') 12120-12122', 12310-12312', 12494-12496' 12693-12695; (4/5 SPF) 180 shots total. Acidize w/7,552 gals 7.5% HCL acid. Frac w/56,991 lbs 100 mesh white sd & 1,424,365 lbs 20/40 white snd & 432,673 20/40 SLC. Drill out plugs & CO to PBTD. RIH w/sub pmp, turn well over to production.										
14 I hereby certify that the foregoing is true		Acce	pted for r NMOCD ואלילי	ecord \u	DEC 20 :					
Name (Printed/Typed) Stephanie A. Ysasaga //	e and correct		Title Sr. Staff I	Engineerir	g Technician					
Signature	TUIS SPACE	EOD EEDE	Date 10/24/2011 ACCEPTED FOR RECORD RAL OR STATE OFFICE USE				ORD			
Approved by	/ IHIS SPACE	FUR FEDE	RAL OR STA	ATE OF	TICE USE					
Approved by			Title			DEC 18 20	137			
Conditions of approval, if any, are attached that the applicant holds legal or equitable tit entitle the applicant to conduct operations the	le to those rights in the subject		ertify		RIKEA	Lamo MAN	IACEMIE	NIT		
Title 18 U S C Section 1001 and Title 43 U fictitious or fraudulent statements or repres	J.S C. Section 1212, make it a entations as to any matter with	a crime for any pe thin its jurisdictio	erson knowingly an	d willfully t	o make to any departmen	LORAD FIELD O	inted State	s any false		