

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires. January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NM- Lease Serial No.
NM-89880

a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.
Other _____

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

2. Name of Operator

Mewbourne Oil Company 14744

8. Lease Name and Well No.

Tamano 10 Fed Com #6H

3. Address

PO Box 5270 Hobbs, NM 88241

3a. Phone No. (include area code)

575-393-5905

9 API Well No.

30-015-38286

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 600' FNL & 350' FWL, Unit D

At top prod interval reported below 592' FNL & 330' FWL, Unit D

At total depth 406' FNL & 345' FEL, Unit A

10. Field and Pool, or Exploratory

Tamano Bone Spring 58040

11 Sec., T., R., M., on Block and Survey
or Area Sec 10-T18S-R31E

12. County or Parish

Eddy County

13 State

NM

14. Date Spudded

0817/11

15 Date T D Reached

09/21/11

16. Date Completed

☐ D & A☒ Ready to Prod

17 Elevations (DF, RKB, RT, GL)*

3719' GL

18. Total Depth MD 12714'
TVD 8387"19 Plug Back T.D.. MD 12673
TVD 8387"20 Depth Bridge Plug Set MD NA
TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)

Gyro/ GR/Neutron

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	48	0	765'		560 C	186	Surface	NA
12 1/4"	9 5/8" J55	36	0	2220'		800 C	259	Surface	NA
8 3/4"	7" P110	26		8825		1200 H	386	Surface	NA
6 1/8"	4 1/2" P110	11.6	8514'	12673'	Liner	NA	NA	NA	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7921'	7820'						

25 Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Springs	5370' MD	12714' MD	8897' - 12673' MD	Ports	18	Open
B)			8334' - 8387' TVD			
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
8897' - 12673'	Frac w/18,000 gals 15% HCl & 1,020,200 gals 20# Viking gel, carrying 936,000# 20/40 sand & 257,500 SB Excel sand

Accepted for record

NMOCD

RECLAMATION

DUE 4-27-12

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/27/11	11/02/11	24	→	352	94	785	40.2	0.805	Gas Lift
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
NA	120	1080	→	352	94	785	292	Open	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Call Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on next page)

RECEIVED

NOV 22 2011

NMOCD ARTESIA

ACCEPTED FOR RECORD

NOV 20 2011

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Sm

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Rustler	682'
				Yates	2113'
				Queen	3236'
				Grayburg	3744'
				San Andres	3926'
				Delaware	4916'
				Bone Spring	5370'

32. Additional remarks (include plugging procedure):

33 Circle enclosed attachments:

- ① Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report ④ Directional Survey
 5 Sundry Notice for plugging and cement verification 6 Core Analysis ⑦ Other. Comp Sundry, Dev Rpt, C104, C-102, C-144 closure, pkr port

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature

Date 11/07/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.