

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2004

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NM- Lease Serial No.  
NMNM27279

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		6 If Indian, Allottee or Tribe Name
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		7. Unit or CA Agreement Name and No
2. Name of Operator Mewbourne Oil Company 14744		8. Lease Name and Well No. Bradley 30 Fed #1H
3 Address PO Box 5270 Hobbs, NM 88241		9. API Well No. 30-015-38451
3a Phone No (include area code) 575-393-5905		10. Field and Pool, or Exploratory Santo Nino Bone Spring 54600
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1850' FSL & 330' FWL, Unit L, Sec 29, T18S, R30E At top prod interval reported below 1866' FSL & 302' FWL, Sec 29, T18S, R30E At total depth 1967' FSL & 339' FWL, Unit L, Sec 30, T18S, R30E		11 Sec., T., R., M., on Block and Survey or Area Sec 29-T18S-R30E
14. Date Spudded 09/11/11	15 Date T D Reached 10/22/11	12. County or Parish Eddy County
16 Date Completed 11/16/11 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13. State NM
17. Elevations (DF, RKB, RT, GL)* 3424' GL		

18. Total Depth MD 13093' TVD 8122'	19 Plug Back T D . MD 13020' TVD 8121'	20 Depth Bridge Plug Set MD NA TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Gyro/ GR/CN		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	48	0	370'		775 C/H	205	Surface	NA
12 1/4"	9 5/8" J55	36#	0	1510'		620 C	206	Surface	NA
8 3/4"	7" P110	26	0	8633'		1400 H	444	Surface	NA
6 1/8"	4 1/2" P110	11 6	8331'	13020' MD	Liner	NA	NA	NA	NA

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7752'	7651'						

Formation	TOP	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Bone Springs	4722' MD	13020' MD	8685' - 13020' MD	Ports	20	Open
B)			8193' - 8121' TVD			
C)						
D)						

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D)						

Depth Interval	Amount and Type of Material
8685' - 13020' MD	Frac w/20,000 gals 15% HCl & 400,000 gals slickwater & 300,000 gals 20# Linear & 1,060,000 gal 20# X-Link gel carrying 1,633,500# 20/40 White sand & 362500# SB Excel Sand

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/16/11	11/23/11	24	→	322	320	1269	40	0.783	Gas Lift
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
NA	140	1000	→	322	320	1269	994	Open	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Call Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on next page)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Thg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Thg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 29 Disposition of Gas (Sold used for fuel, vented, etc.)

SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Rustler	210'
				Top of Salt	428'
				Base of Salt	995'
				Yates	1400'
				Seven Rivers	1890'
				Queen	2497'
				Grayburg	2900'
				Delaware	3975'
				Bone Spring	4722'

## 32. Additional remarks (include plugging procedure).

## 33. Circle enclosed attachments:

- ① Electrical/Mechanical Logs (1 full set req'd)      2 Geologic Report      3 DST Report      ④ Directional Survey  
 5 Sundry Notice for plugging and cement verification      6 Core Analysis      ⑦ Other: Comp Sundry, Dev Rpt, C104, GYRO, C-102, C-144, pkr port

## 34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jackie LathanTitle Hobbs Regulatory

Signature

Jackie LathanDate 11/22/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.