

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO 1004-0137  
Expires: January 31, 2004

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NM- Lease Serial No  
NM-61582

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other  
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

2. Name of Operator

Mewbourne Oil Company 14744

8 Lease Name and Well No

Four Peaks 35 Fed #1H

3 Address

PO Box 5270 Hobbs, NM 88241

3a. Phone No (include area code)

575-393-5905

9. API Well No.

30-015-39188

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 560' FNL &amp; 330' FWL, Unit D Sec 35, T19S, R29E

At top prod. interval reported below 545' FNL &amp; 369' FWL, Unit D Sec 35, T19S, R29E

At total depth 989' FNL &amp; 350' FEL, Unit A Sec 35, T19S, R29E

10 Field and Pool, or Exploratory

Parkway Bone Spring 49622

11 Sec., T, R., M., on Block and Survey  
or Area Sec 35-T19S-R29E

12 County or Parish

Eddy County

13. State

NM

14. Date Spudded

09/18/11

15 Date T D Reached

11/01/11

16 Date Completed

☐ D & A☒ Ready to Prod.

17 Elevations (DF, RKB, RT, GL)\*

3315' GL

18. Total Depth: MD 12518'  
TVD 8227'19 Plug Back T D.: MD 12480  
TVD 8225'20 Depth Bridge Plug Set. MD NA  
TVD

21 Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

Gyro/ GR &amp; CN

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26"	20" J55	94#	0	202'		500 C	119	Surface	NA
17 1/2"	13 3/8" J55	54 5/48	0	1580		1050 C	369	Surface	NA
12 1/4"	9 5/8" J55	36#	0	3310'		1730 H	569	Surface	NA
8 3/4"	7" P110	26#	0	8420' MD		1150 H	367	Surface	NA
6 1/8"	4 1/2"	11.6#	8208'	12480' MD	Liner	NA			

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7796'	7694'						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Bone Springs	5672' MD	12480' MD	8482' - 12480' MD	Ports	20	Open
B)			8130' - 8225' TVD			
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
8482' - 12480' MD	Frac w/20,000 gals 15% HCl, 1,132,200 gals 20# XL gel, carrying 1,044,000# 20/40 sand & 287,500# SB Excel.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
11/23/11	11/26/11	24	→	724	457	1734	41.8	.780	Gas Lift
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
NA	180	1100	→	724	457	1734	631	Open	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Call Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on next page)

Accepted for record  
NMOCD RECEIVED  
DEC 20 2011  
NMOCD ARTESIA  
RECLAMATION  
DUE 5-23-12ACCEPTED FOR RECORD  
DEC 17 2011  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

dm

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Rustler	100
				Salt	300
				Yates	1363
				Capitan	1653
				Delaware	3302
				Bone Spring	5672
				TD	12518'

## 32. Additional remarks (include plugging procedure).

## 33. Circle enclosed attachments

- ① Electrical/Mechanical Logs (1 full set req'd.)      2 Geologic Report      3 DST Report      ④ Directional Survey  
 5 Sundry Notice for plugging and cement verification      6 Core Analysis      ⑦ Other: Comp Sundry, Dev Rpt, C104, GYRO, C-102, C-144, pkr port

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jackie Lathan

Title Hobbs Regulatory

Signature

Date 11/30/11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction