Submit 3 Copies To Appropriate District Office	State of New Me	exico		Form C-103
District 1	Energy, Minerals and Natu	ral Resources	CHARLE A DELLO	June 19, 2008
1625 N. French Dr , Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		WELL API NO. 30-015-39	0628
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Leas	
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505		STATE 🗵	FEE
District IV 1220 S St Francis Dr., Santa Fe, NM 87505	O S St Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease	No.
	CES AND REPORTS ON WELLS		7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Kiowa State	
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other .		8. Well Number	
2. Name of Operator			9. OGRID Number	
COG Operating LLC			229137	
3. Address of Operator			10. Pool name or Wildcat	
550 W. Texas Ave., Suite 100 Midland, TX 79701 4. Well Location.			Red Lake; Glorieta-Yeso	, Northeast 96836
i	19 feet from the North	line and <u>2174</u>	_feet from theWest1	ine
Section 36	Township 17S Range	27E NMPM		
	11. Elevation (Show whether DR,	,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	3615	' GR		
12. Check A	appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE	O:	SUB	SEQUENT REPORT	r of:
PEF	15.7.14 for 3ANDON	REMEDIAL WOR		RING CASING
PEF TEM Review NMOCD Rule 19	NS	COMMENCE DRI	LĻING OPNS.□ P AND) A 🔲
PULI Review NMOCD Rule 19 Compliance with Regula	MPL	CASING/CEMENT	ГЈОВ 🗌	
deadlines.				·
OTHE		OTHER: Con	npletion	\boxtimes
13. Describe proposed or compl of starting any proposed wor	leted operations. (Clearly state all prk). SEE RULE 1103. For Multip	pertinent details, and	d give pertinent dates, inclu	
or recompletion.	20			
2/29/12 Test casing to 3500 psi fo				
3/2/12 Perf Lower Blinebry @ 43 3/5/12 Acidize w/3,250 gals acid		601# 16/20 brady	cand 22 720# 16/20 sih	ornron
· · · · · · · · · · · · · · · · · · ·	iddle Blinebry @ 4080 - 4280 w	•		· · · · · · · · · · · · · · · · · · ·
	141,966# 16/30 brady sand, 33			•
Perf Upper Blinebry @ 3670 - 3870 w/ 1 SPF, 26 holes. Acidize w/2,164 gals acid. Frac w/125,181 gals gel,				
	nd, 31,383# 16/30 siberprop. Se	· · · · —	,	B-11 B-17
· · · · · · · · · · · · · · · · · · ·	450 w/1 SPF, 26 holes. Acidize		Frac w/116,940 gals gel	, 123,480# 16/30
brady sand, 20,857# 16/3	30 siberprop.	· · · · ·		
3/8/12 Drill out plugs. Clean out	to PBTD 4867.		Prof. Sec.	A=11/==
3/9/12 RIH w/147jts 2-7/8" J55 6	6.5# tbg, EOT @ 4701.		HE(CEIVED
3/12/12 RIH w/2-1/2"x1-3/4"x24	' pump. Hang on well.			Y 0 1 2012
Spud Date: 2/15/12	Rig Release Da	ate:	2/21/12	,
			NMOC	D ARTESIA
I hereby certify that the information a		est of my knowledge	e and belief.	
O I	above is true and complete to the be	ost of my fellowicus		
/ 1/00.	above is true and complete to the b	ost of my knowledge		
SIGNATURE COUSTV	1	egulatory Analyst	DATE <u>4/26/</u>	12
Type or print name Chasity Jack	7 TITLE Re		DATE <u>4/26/</u>	
-	7 TITLE Re	egulatory Analyst	DATE <u>4/26/</u>	——————————————————————————————————————
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