

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-35444

2. Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing.
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)

5. Lease Name or Unit Agreement Name
Lake McMillan "21"
6. Well Number.
1

7. Type of Completion:
☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
WESTERN RESERVES OIL COMPANY INC.

9. OGRID
24987

10. Address of Operator
P O. BOX 993
MIDLAND, TEXAS 79702

11. Pool name or Wildcat
~~WILDCAT (CISCO)~~
Lake McMillan; WC, NW

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	21	19S	26E		660	N	1980	W	EDDY
BH:	C	21	19S	26E		660	N	1980	W	EDDY

13. Date Spudded 04/07/07	14. Date T.D. Reached 05/08/07	15. Date Rig Released 05/11/07	16. Date Completed (Ready to Produce) 04/13/12	17. Elevations (DF and RKB, RT, GR, etc) 3343'GR
18. Total Measured Depth of Well 9742'	19. Plug Back Measured Depth 7305'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run GR-CNL-LDT-DLL&NSFL	

22. Producing Interval(s), of this completion - Top, Bottom, Name
7242-7252 CISCO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	359	17 1/2	490 SKS	CIRC
9 5/8	36	1390	12 1/4	625 SKS	CIRC
5 1/2	17	9742	8 3/4	1495 SKS	TOC @1030' (CBL)

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	7283'	NA

26. Perforation record (interval, size, and number)
7242 - 7252 W/2 SPF
22 HOLES, .42"EHD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7242-7252	2000 GAL 15% HCL

28. PRODUCTION

Date First Production 1/26/12 (SWAB)	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 1 1/2" INSERT	Well Status (Prod. or Shut-in) PROD					
Date of Test 4/19/12	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 12	Water - Bbl 22	Gas - Oil Ratio 4000.1
Flow Tubing Press.	Casing Pressure 65	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF 12	Water - Bbl. 22	Oil Gravity - API - (Corr.) 42	

29. Disposition of Gas (Sold, used for fuel, vented, etc)
SOLD - AGAVE

30. Test Witnessed By
SCOTT WINFIELD - PUMPER

31. List Attachments
ON FILE FROM MORROW ORIGINAL COMPLETION

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit NA

33. If an on-site burial was used at the well, report the exact location of the on-site burial
NA

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name
CHRIS RENAUD

Title
ENGINEER

Date
04/20/12

E-mail Address
renoil@aol.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn <u>8670'</u>	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka <u>8998'</u>	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>1174'</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>2817'</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. <u>Morrow 9350'</u>	T. Entrada	
T. Wolfcamp <u>6945'</u>	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....9444.....to.....9474.....

No. 3, from.....to.....

No. 2, from.....7242.....to....7252.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology