UNITED STATES OCD-ARTESIA (August 2007) CEIVE DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010		
				5. Lease Serial N	No. LC-069157		
APR 2.7 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an NMO abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allo	ottee or Tribe Name		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA	/Agreement, Name and/or No.		
1 Type of Well				8. Well Name a	nd No.		
Oil Well				9. API Well No.	Dublin 23 Federal #4 9. API Well No.		
Marshall & Winston, Inc.				30-015-	30-015-35730		
3a. Address P. O. Box 50880 Midland, TX 79710-0880 3b. Phone No. (include area code) 432-684-6373				1	10. Field and Pool or Exploratory Area Herradura Bend; Delaware, East		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)					11. Country or Parish, State		
1980' FSL & 660' FEL, Sec. 23, T22S, R28E				i i	Eddy Co., NM		
	K THE APPROPRIATE BOX		E NATURE OF 1				
TYPE OF SUBMISSION			TYPE OF	ACTION			
Notice of Intent	Acidize	Deepen Deepen		Production (Start/Resu	me) Water Shut-Off		
	Alter Casing	Fracture Tr	eat	Reclamation	Well Integrity		
X Subsequent Report	Casing Repair	New Const		Recomplete	Other	<u></u>	
Final Abandonment Notice	Change Plans Convert to Injection	X Plug and A Plug Back	bandon 🗀	Temporarily Abandon Water Disposal			
testing has been completed. Final determined that the site is ready for 04/05/12 Rig up Varon Energy Rig #2. office of plugging operations 04/09-10/12 Spot Mesquite Services half to CIBP and pump 25 sx Class C BLM agent Sheryl Demante (witness at 17:12 for tag. Tag pumped 34 bbls of mud. Proceedings of the comment, lay down 8 jts, reversible plug. RIH at 4:40 AM & tag of tubing to 60' and circ cement on dry hole marker to casing	r final inspection.) ND WH & NU 3K BOP. for Monday AM. SDFW tank and wait on Basic cement. Lay down 8 jr 575-361-2634) that cer ged cement at 2508' will up to 1091.92' and f mud at 854' estimate rse circ and stand back tement at 279'. Circ mit to surface (8.5 sx). Po and was approved by E	POH w/ tubing V. Cement crew. Its 2 3/8" tubing ment was pump ith 2K weight. Polymped 25 sx ed top of cement 2 dbls. WOC @ ud to surface. For tubing and tubing sy	RU Basic Cem and stand based and start to COH to add 4' to Class C cem at 845'. Pu 12:27 AM, Co POH with tubicand filled casi	ent truck and creck 2 dbls. Start witime on WOC. Shiperf sub to tubing ent. Lay down 8 will up to 514.84' and 24/10/12. Notifiering and cut wellheing (7" & 5.5") wit	w, test lines to 1500#. The sait time at 12:53. Notified Blur arrived on location and reversand pumped 25 sx Class d BLM agent of 3rd cement and off (6:20 AM). RIH with cement with hose. We	LM Tag ed for nd rse s C ent ent	
Name (Printed Typed) Todd Passmore	Accepted as to plugg	is retained until	bore.Produc	tión Foreman	RECLAMAT	ION	
Signature less K	Surface restoration is	s completed.		12			
	THIS SPACE F	OR FEDERAL	OR STATE	OFFICE USE	PIED FOR REC	JURUT	
Approved by						1	
Conditions of approval, if any, are attached that the applicant holds legal or equitable tientitle the applicant to conduct operations in	itle to those rights in the subject thereon.	lease which would	Title Office		APR 2 4 2012		
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre	sentations as to any matter with				EAU OF LAND MANAGE	NENT raise	
(Instructions on page 2) 4/30	2012	Accepte	d for record		CARLSBAD FIELD OFFIC		