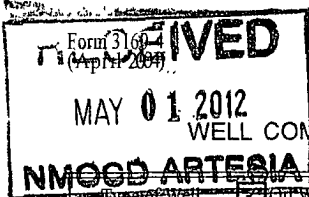


OCD-ARTESIA


 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

 FORM APPROVED
 OMB NO. 1004-0137
 Expires: March 31, 2007

 1a Type of Well ☒ On Well ☐ Gas Well ☐ Dry ☐ Other
 b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr,
 Other Amended
2 Name of Operator **Nadel and Gussman HEYCO, LLC**3 Address **P.O. Box 1936, Roswell, NM 88202-1936**3a Phone No (include area code)
575-623-6601

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **660' FNL & 330' FEL UL A Sec. 20:T18S, R26E**

At top prod. interval reported below

At total depth **553' FNL & 7379' FWL UL D Sec. 20 T18S, R26E**14 Date Spudded
12/15/201115 Date T.D. Reached
01/01/201216 Date Completed **03/19/2012**
☐ D & A ☒ Ready to Prod.17 Elevations (DF, RKB, RT, GL)*
'GL 339818. Total Depth: MD **6875**
TVD **2493**19. Plug Back T.D. MD **6781**
TVD **2490**20. Depth Bridge Plug Set: MD **N/A**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Cased GR/Neutron/CBL22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8"	36#J55	0	1012'	n/a	800 sx "C"	198	Surface	0
8 3/4"	7	26#L-80	0	2825'	n/a	500 sx	131	Surface	0
6 1/8"	4 1/2"	11.6P110	2602	6850'	n/a	Packer Plus		n/a	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	1952	1952-Tac						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Yeso			3027-6781		20 ports	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

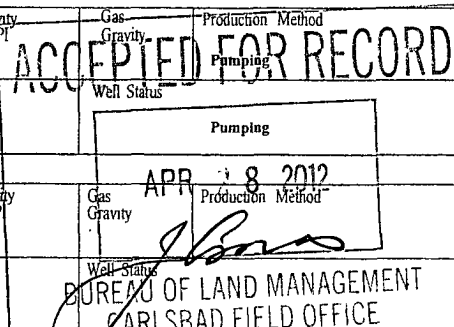
Depth Interval	Amount and Type of Material
3027-6781'	Frac Ports @ 3027,3226,3426,3625,3824,4024,4223,4423,4621,4819,5019,5218,5418,5615,5813,6013,6212,6410,6610,6781. Frac w/10,000 gal 15% NEFE+30,879 bbls Gel+32,398 bbls slick water+300,000 #'s 100 mesh+868,280 # 20/40 Ottawa.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03/21/2012	04/15/2012	24	→	42	13	1544	39		Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	70	70	→	42	13	1544			Pumping

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						



*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
San Andres	1180 1430 1760	1220 1545 1990	Oil + Fm Water Gas + Fm Water Oil + Fm Water	Grayburg San Andres Glorieta	635 885 2260
Yeso	2750	6875	Oil + Fm Water	Yeso	2320

32. Additional remarks (include plugging procedure):

Directional Survey, Cement Bond Log, Compensated Neutron Log, Deviation Report sent w/prior Completion Report

See new Attached Directional Plot

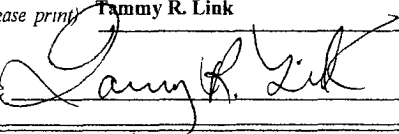
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Tammy R. Link**Title **Production Analyst**

Signature


Date **04/16/2012**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.