

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD-1298		5. Lease Serial No. NM 89057
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. If Indian, Allottee or Tribe Name
3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102		7. Unit or CA Agreement Name and No.
3b. Phone No. (include area code) 405-228-8364		8. Well Name and No. Ross Ranch 10 Fed 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660 FEL H Section 10, T26S, R31E		9. API Well No. 30-015-29605
		10. Field and Pool, or Exploratory Area Wildcat Brushy Canyon
		11. County or Parish, State Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Note: All Conditions of approval were met on this plug back and conversion to a SWD well.

SWD CONVERSION

- 1.) 9-28-2011 PREP LOCATION MIRU PULLING UNIT SET IN SURFACE EQUIPMENT TRY TO PULL RODS -- PARRIFIN PROBLEMS SWION
- 2.) 9-29-2011 UNSEAT PUMP TRY TO HOT WTR TBG AND RODS -- TBG PLUG OFF. POOH LAYING DOWN W/ 69' - 1" RODS, 86' - 7/8" RODS, 117' - 3/4" RODS, 10' - 1-12/" KBARS. ND WH NU BOP RU HOT OILER PUMP 70 BBLS HOT WTR W/ SOLVENT. DOWN AT 350 PSI TBG TO CLEAN UP. RD HOT OILER. TBG STILL HAD 350 PSI --- PARTIAL PLUG SWION
- 3.) 10-3-2011 RU WIRE LINE RIH W/ 4-1/2" CIBP SET @ 6580' POOH W/ TOOLS. RIH W/ DUMP BAILER -- 2 RUNS DUMP 35' CMT ON TOP OF PLUG. POOH W/ BAILER. RIH W/ CIBP SET @ 5770' POOH W/ TOOLS. RIH W/ CBL/GR/CCL TO 5700' PRESSURE CSG TO 500 PSI PULL LOG FROM 5700' TO 3050' TOP OF CMT AT 3260' POOH W/ TOOLS RD WIRELINE SWION
- 4.) 10-4-2011 RIH W/ TBG OPEN ENDED. TAG CIBP @ 5700 RU BHI PUMP 25 SX CMT ON TOP OF PLUG PULL TBG UP HOLE TO 5436' REVERSE OUT CMT -- NO CMT IN RETURNS. SHUT DOWN 3 HRS RIH TAG TOC AT 5467' WITNESSED BY BLM -- PAUL SWARTZ. POOH W/ TBG STANDING BACK SWION
- 5.) 10-5-2011 RU WIRE LINE PERFORATE CHERRY CANYON AS FOLLOWS: 5118' - 5126' -- 8', 5146' - 5198' -- 52', 5226' - 5240' -- 14', 5292' - 5320' -- 28', 5254' - 5367' -- 13'.
- 6.) 10-6-2011 RU TBG TESTERS PICK UP 5-1/2" ARROW SET PKR TEST TBG IN HOLE 6100 PSI BELOW SLIPS. SET PKR AT 5,000' PREP TO ACIDIZE
- 7.) 10-8-2011 RU BHI TO ACIDIZE WELL. TEST LINES TO 7500 PSI. BREAK DOWN PERFS 1619 PSI AT 2.4 BPM. PUMP 500 GALS ENVIROSAL XS CHEMICAL AT 3 BPM. PUMP 7387 GALS 7-1/2% HCL ACID (LAST COMPARTMENT ON ACID TRANSPORT VALVE WOULD NOT OPEN -- LEFT 613 GALS NOT PUMPED) PUMP 10 BBLS ACID AHEAD DROPPING 10 - 1.3 SPG BALL SEALER EVERY 10 BBLS ACID. (200 BALL SEALERS) -- GOOD BALL ACTION. FLUSH W/ 37.4 BBLS 2% KCL. ISIP = 443 PSI, 5 MIN = 348 PSI, 10 MIN = 332 PSI, 15 MIN = 329 PSI. AVG RATE = 6.2 BPM. AVG PRESSURE = 1490 PSI. SWIOW.
- 8.) 10-10-2011 RU REVERSE UNIT TO STEP RATE TEST. PUMP 1 BPM @ 300 PSI, 2 BPM @ 500 PSI, 3 BPM @ 800 PSI PUMP TOTAL 120 BBLS WTR. RELEASE PKR POOH W/ TBG LAYING DOWN. SWION
- 9.) 10-11-2011 RECEIVE RACK AND TALLY 165 JTS 2-7/8" IPC TBG FROM WESTERN FALCON 4991' (2 JTS SHORT -- PKR TO BE SET @ 5068') RIH W/ NICKLE COATED PKR AND 165 JTS 2-7/8" IPC TBG. LEAVE PKR HANGING SWION
- 10.) 10-12-2011 RECEIVE 2 JTS 2-7/8" TBG FROM WESTER FALCON. PICK UP RIH SET PKR @ 5069' LOAD & CIRCULATE CSG W/ PKR FLUID. SHUT DOWN TO ATTEND SAFETY STAND DOWN. RETURN TO LOCATION ND BOP NU WH. PRESSURE TO 500 PSI -- NO LEAK OFF. BLEED OFF PRESSURE SWION
- 11.) 10-13-2011 RU REVERSE UNIT TO TBG PUMP OUT PLUG IN PKR. ND RU TO CSG. PRESSURE TO 525 PSI W/ CHART RECORDER TEST FOR 30 MINS LOST 10 PSI GOOD TEST. WITNESS BY PAUL SWARTZ W/ BLM. RD PULLING UNIT AND REVERSE UNIT. RELEASE EQUIPMENT TURN OVER TO PRODUCTION.
- 12.) 2/29/2012: HOOKED UP INJECTION LINE, PUT WELL ON INJEICION. INJECTED 1352 BWPD AT 400 PSI.

RECEIVED

MAY 01 2012

NMOCD ARTESIA

Accepted for record
NMOCD
5/8/12

14. I hereby certify that the foregoing is true and correct

Name: **Derek Berg**

Title

Engineering Technician

Submit Updated completion Report

3160-4

Signature Derek Berg Date 4-3-2012

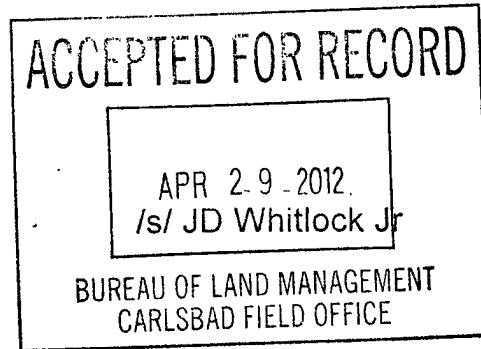
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Ross Ranch 10 Fed 1		Field: Wildcat Brushy Canyon	
Location: 1980' FNL & 660' FEL; Sec 10, T26S, R31E		County: Eddy	State: NM
Elevation: 3228' KB; 3216' GL		Spud Date: 5/25/97	Compl Date: 6/20/97 (orig. cml)
API#: 30-015-29605	Prepared by: Derek Berg	Date: 03/07/12	Rev:

CONVERTED TO SWD

14-3/4" Hole

11-3/4", 42#, WC-50 @ 687'

Cmt'd w/ 550 sxs. Cmt to surf.

TOC on 8-5/8" @ 1030' (Ran temp survey)

TOC on 5-1/2" @ 3,260' (CBL)

11" Hole

8-5/8", 32#, J55, @ 4,015'

Cmt'd w/ 950 sx

Perf Inj Interval
Cherry Canyon
Formation
5,118'-5,367'

DV Tool (Per APD)
Set Approximately @ 5,320'

Tubing & packer
IPC Packer @ 5,069'
IPC 2-7/8" tubing

303' cement Tag TOC @ 5467'
CIBP @ 5770'

35' cement
CIBP @ 6580'

PERFORATIONS

6600'-6655' (squeezed perfs with 200sx class H cmt)

PERFORATIONS

6958'-6970' and 7116'-7122' (Wildcat Brushy Canyon)

PERFORATIONS

7888'-7934'

7-7/8" Hole

5-1/2", 17#, WC50 L80 - 8,400'

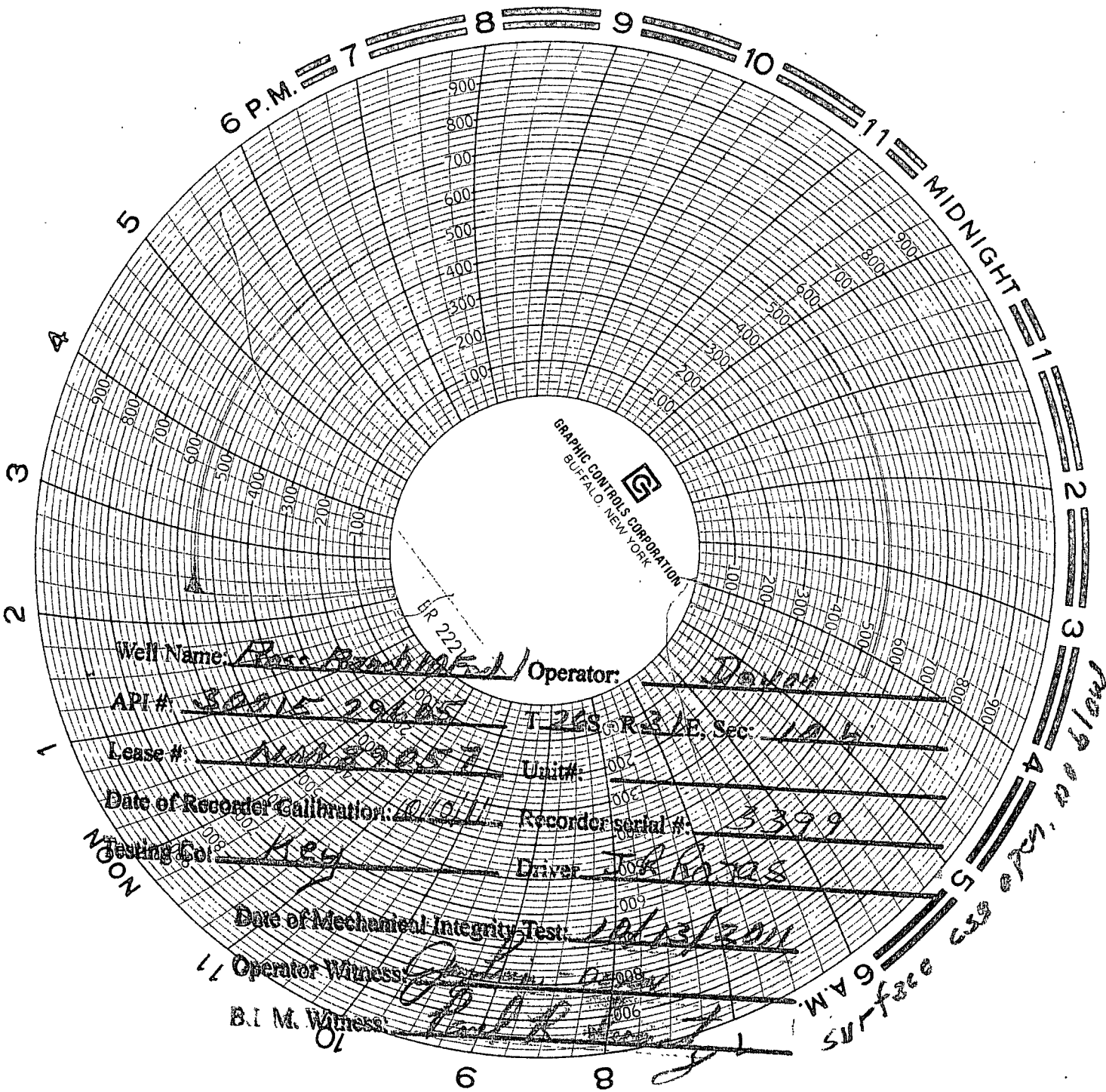
Cmt'd stage 1 w/ 1000 sxs no returns

Cmt'd stage 2 w/ 600 sxs 50% returns

20' CMT PBTD @ 7,830'
(set CIBP @ 7,850')

TD @ 8,400'

7-7/8" Open hole 8,500'



Well Name: Pace Branch Operator: Dawn

API #: 30015 29605 T-228 R-3/E, Sec: 104

Lease #: 11129057 Unit#: 002

Date of Recorder Calibration: 10/10/11 Recorder serial #: 3399

Testing Coil: Keg Driver: JP R 128

Date of Mechanical Integrity Test: 10/13/2011

Operator Witness: [Signature]

B.I.M. Witness: [Signature]