RECEIVED	
Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office MAY 0.7 2012 Entrary Minarals and Natural Passaurass	Revised November 3, 2011
1625 N. French Dr. Hohbs. NM 88240	WELL API NO.
District II NMOCD ARTESIA CONCEDIVATION DIVISION	30-015-21146
220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. L-1648
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Myrtle Myra
PROPOSALS)	8. Well Number 2
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator Endurance Resources LLC	9. OGRID Number 270329
3. Address of Operator	10. Pool name or Wildcat
PO Box 1466 Artesia NM 88211	Wildcat Delaware
4. Well Location	
Unit Letter J: 1830feet from the SOUTH line and 193	80 feet from the EASTline
	County EDDY
11 Elevation (Show whether DR, RKB, RT, GR, etc.	
The Elevation (Show whether Dit, 1815, 107, 314, 615	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	ILLING OPNS D P AND A 🛛
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	11 308
OTHER:	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set i	
A steel marker at least 4" in diameter and at least 4' above ground level has been set i	n concrete. It shows the
	n concrete. It shows the UARTER/QUARTER LOCATION OR
A steel marker at least 4" in diameter and at least 4' above ground level has been set i	n concrete. It shows the UARTER/QUARTER LOCATION OR
A steel marker at least 4" in drameter and at least 4' above ground level has been set in the operator name, Lease name, well number, api number, Qunit letter, section, township, and range. All information permanently stamped on the marker's surface.	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR
 ✓ A steel marker at least 4" in drameter and at least 4' above ground level has been set in the operator name, Lease name, well number, and number, Qunityletter, section, township, and range. All information permanently stamped on the marker's surface. ✓ The location has been leveled as nearly as possible to original ground contour and has 	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR
 ✓ A steel marker at least 4" in drameter and at least 4' above ground level has been set in the operator name, Lease name, well number, and number, Qunityletter, section, township, and range. All information permanently stamped on the marker's surface. ✓ The location has been leveled as nearly as possible to original ground contour and has other production equipment. 	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and
 ✓ A steel marker at least 4" in drameter and at least 4' above ground level has been set in the operator name, Lease name, well number, and number, Quilt letter, section, township, and range. All information permanently stamped on the marker's surface. ✓ The location has been leveled as nearly as possible to original ground contour and has other production equipment. ✓ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground. 	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level.
 ✓ A steel marker at least 4" in drameter and at least 4' above ground level has been set in the operation of the production equipment. ✓ A steel marker at least 4" in drameter and at least 4' above ground level has been set in the production of the production has been leveled as nearly as possible to original ground contour and has other production equipment. ✓ Anchors, dead men, tie downs and risers have been cut off at least two feet below growing in this is a one-well lease or last remaining well on lease, the battery and pit location (steep the production of the production	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. s) have been remediated in compliance with
 ☑ A steel marker at least 4" in drameter and at least 4' above ground level has been set in the content of the c	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. s) have been remediated in compliance with duction equipment and junk have been removed
 ☑ A steel marker at least 4" in drameter and at least 4' above ground level has been set in the content of the c	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. s) have been remediated in compliance with duction equipment and junk have been removed
 ☑ A steel marker at least 4" in drameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI PERMANENTLY STAMPED ON THE MARKER'S SURFACE. ☑ The location has been leveled as nearly as possible to original ground contour and has other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. ☑ All metal bolts and other materials have been removed. Portable bases have been rem to be removed.) 	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. s) have been remediated in compliance with duction equipment and junk have been removed
 ☑ A steel marker at least 4" in drameter and at least 4' above ground level has been set in the content of the c	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have
 ☑ A steel marker at least 4" in drameter and at least 4' above ground level has been set in OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI PERMANENTLY STAMPED ON THE MARKER'S SURFACE. ☑ The location has been leveled as nearly as possible to original ground contour and has other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location(s OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. ☑ All metal bolts and other materials have been removed. Portable bases have been rem to be removed.) ☑ All other environmental concerns have been addressed as per OCD rules. ☑ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC 	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have
 ☑ A steel marker at least 4" in drameter and at least 4' above ground level has been set in the content of the c	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINT'LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI PERMANENTLY STAMPED ON THE MARKER'S SURFACE. □ The location has been leveled as nearly as possible to original ground contour and has other production equipment. □ Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location(sOCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. □ All metal bolts and other materials have been removed. Portable bases have been rem to be removed.) □ All other environmental concerns have been addressed as per OCD rules. □ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. □ If this is a one-well lease or last remaining well on lease: all electrical service poles and the concerns have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. □ If this is a one-well lease or last remaining well on lease: all electrical service poles and the concerns have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines.	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have All fluids have been removed from non- and lines have been removed from lease and well
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUNIT'LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI PERMANENTLY STAMPED ON THE MARKER'S SURFACE. □ The location has been leveled as nearly as possible to original ground contour and has other production equipment. □ Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location(sOCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. □ All metal bolts and other materials have been removed. Portable bases have been rem to be removed.) □ All other environmental concerns have been addressed as per OCD rules. □ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. □ If this is a one-well lease or last remaining well on lease: all electrical service poles at location, except for utility's distribution infrastructure. □ Action Development. □ Action De	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have All fluids have been removed from non- and lines have been removed from lease and well Side. of Location.
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINT'LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI PERMANENTLY STAMPED ON THE MARKER'S SURFACE. □ The location has been leveled as nearly as possible to original ground contour and has other production equipment. □ Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location(sOCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. □ All metal bolts and other materials have been removed. Portable bases have been rem to be removed.) □ All other environmental concerns have been addressed as per OCD rules. □ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. □ If this is a one-well lease or last remaining well on lease: all electrical service poles and the concerns have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. □ If this is a one-well lease or last remaining well on lease: all electrical service poles and the concerns have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines.	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have All fluids have been removed from non- and lines have been removed from lease and well Side. of Location.
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI PERMANENTLY STAMPED ON THE MARKER'S SURFACE. □ The location has been leveled as nearly as possible to original ground contour and has other production equipment. □ Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. □ All metal bolts and other materials have been removed. Portable bases have been rem to be removed.) □ All other environmental concerns have been addressed as per OCD rules. □ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. □ If this is a one-well lease or last remaining well on lease: all electrical service poles at location, except for utility's distribution infrastructure. When all work has been completed, return the form to the appropriate District office to solution.	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. Shave been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have All fluids have been removed from non- and lines have been removed from lease and well Side. of Location.
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI PERMANENTLY STAMPED ON THE MARKER'S SURFACE. □ The location has been leveled as nearly as possible to original ground contour and has other production equipment. □ Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. □ All metal bolts and other materials have been removed. Portable bases have been rem to be removed.) □ All other environmental concerns have been addressed as per OCD rules. □ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. □ If this is a one-well lease or last remaining well on lease: all electrical service poles at location, except for utility's distribution infrastructure. When all work has been completed, return the form to the appropriate District office to solution.	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have All fluids have been removed from non- and lines have been removed from lease and well Side. of Location.
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. All metal bolts and other materials have been removed. Portable bases have been rem to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles at location, except for utility's distribution infrastructure. When all work has been completed, return the form to the appropriate District office to so: SIGNATURE TITLE Geologist	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have All fluids have been removed from non- and lines have been removed from lease and well Fide. of Location. DATE _05/02/2012
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUINTYLETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI PERMANENTLY STAMPED ON THE MARKER'S SURFACE. □ The location has been leveled as nearly as possible to original ground contour and has other production equipment. □ Anchors, dead men, tie downs and risers have been cut off at least two feet below gro If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. □ All metal bolts and other materials have been removed. Portable bases have been rem to be removed.) □ All other environmental concerns have been addressed as per OCD rules. □ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. □ If this is a one-well lease or last remaining well on lease: all electrical service poles at location, except for utility's distribution infrastructure. When all work has been completed, return the form to the appropriate District office to scientific to the properties of t	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have All fluids have been removed from non- and lines have been removed from lease and well Fide. of Location. DATE _05/02/2012
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUNITLETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gro if this is a one-well lease or last remaining well on lease, the battery and pit location (OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. All metal bolts and other materials have been removed. Portable bases have been rem to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles an location, except for utility's distribution infrastructure. When all work has been completed, return the form to the appropriate District office to so: SIGNATURE TITLE Geologist TYPE OR PRINT NAME Randall L. Harris E-MAIL: rharrisnm@yahoo.com PFor Stafe Use Only	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have C. All fluids have been removed from non- and lines have been removed from lease and well Side of Location. DATE05/02/2012 HONE: _308-0722
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUNITLETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATI PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below gro if this is a one-well lease or last remaining well on lease, the battery and pit location (OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, profrom lease and well location. All metal bolts and other materials have been removed. Portable bases have been rem to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles an location, except for utility's distribution infrastructure. When all work has been completed, return the form to the appropriate District office to so: SIGNATURE TITLE Geologist TYPE OR PRINT NAME Randall L. Harris E-MAIL: rharrisnm@yahoo.com PFor Stafe Use Only	UARTER/QUARTER LOCATION OR ON HAS BEEN WELDED OR s been cleared of all junk, trash, flow lines and und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have All fluids have been removed from non- and lines have been removed from lease and well Fide. of Location. DATE _05/02/2012