

Submit To: Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>MAY 01 2012</b>  <b>NM OCD ARTESIA</b> </div> <div style="margin-top: 10px;"> <b>State of New Mexico</b>  <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b>          220 South St. Francis Dr.          Santa Fe, NM 87505       </div>	<div style="text-align: right;"> <b>Form C-105</b>          Revised August 1, 2011       </div> 1. WELL API NO. 30-015-26466 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <div style="text-align: center; margin-top: 10px;"> <b>AMENDED - POOL NAME</b> </div> <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC) 7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <b>RECOMPLETION</b> 8. Name of Operator Yates Petroleum Corporation 10. Address of Operator 105 South Fourth Street, Artesia, NM 88210 <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> </tr> <tr> <td>Surface:</td> <td>M</td> <td>12</td> <td>20S</td> <td>24E</td> <td></td> <td>660</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table> 13. Date Spudded    14. Date T D Reached    15. Date Rig Released    16. Date Completed (Ready to Produce)    17. Elevations (DF and RKB, RT, GR, etc.) 3602' GR RC 3/14/12    10/24/90    NA    3/21/12 18. Total Measured Depth of Well    19. Plug Back Measured Depth    20. Was Directional Survey Made?    21. Type Electric and Other Logs Run 9602'    7642'    No    None for recompletion 22. Producing Interval(s), of this completion - Top, Bottom, Name 6804'-6818' Wolfcamp	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	Surface:	M	12	20S	24E		660	BH:							5. Lease Name or Unit Agreement Name Ceniza AGZ Com 6. Well Number 2 9. OGRID 025575 11. Pool name or Wildcat <b>Cemetery; Wolfcamp, North (Gas)</b> <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>South</td> <td>725</td> <td>West</td> <td>Eddy</td> </tr> </table>	N/S Line	Feet from the	E/W Line	County	South	725	West	Eddy
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### CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

**REFER TO ORIGINAL COMPLETION**


24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6628'	6628'

26. Perforation record (interval, size, and number) 6804'-6818' (56)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6804'-6818'</td> <td>Acidized w/5000g 20% IC HCL with 2g/m gelling agent</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6804'-6818'	Acidized w/5000g 20% IC HCL with 2g/m gelling agent				
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### PRODUCTION

28. Date First Production 3/22/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/23/12	Hours Tested 24 hrs	Choke Size 9/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 106	Water - Bbl 0	Gas - Oil Ratio NA
Flow Tubing Press 250 psi	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 106	Water - Bbl 0	Oil Gravity - API - (Corr.) NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By D. Pennington	
31. List Attachments None for recompletion							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial							

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:	Printed Name: Tina Huerta	Title: Regulatory Reporting Supervisor	Date: April 27, 2012
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E-mail Address: [tinah@yatespetroleum.com](mailto:tinah@yatespetroleum.com)

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C	T	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			<b>REFER TO ORIGINAL COMPLETION</b>