

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5 Lease Serial No NM-103849					
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr , Other: _____						6 If Indian, Allottee or Tribe Name NA					
2 Name of Operator Yates Petroleum Corporation						7 Unit or CA Agreement Name and No NA					
3. Address 105 S. 4th Str., Artesia, NM 88210			3a Phone No (include area code) 575-748-1471			8 Lease Name and Well No Tractor BPC Federal #1H					
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1310'FNL & 660'FWL (Unit D, NWNW) At top prod Interval reported below BHL 390'FSL & 642'FWL (Unit M, SWSW)						9 API Well No 30-015-37779					
<div style="border: 2px solid black; padding: 5px; text-align: center;">RECEIVED MAY 01 2012 NMOCD ARTESIA</div>						10 Field and Pool or Exploratory Wildcat; Bone Spring (Gas)					
						11 Sec, T, R, M, on Block and Survey or Area Section 20-T25S-R25E					
14 Date Spudded RH 9/22/10 RT 9/26/10						15 Date T D Reached 10/19/10		16 Date Completed 4/30/12 <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod		17 Elevations (DF,RKB,RT,GL)* 3597'GL 3615'KB	
18 Total Depth MD 8390' TVD NA			19 Plug Back T.D. MD 8343' TVD NA			20 Depth Bridge Plug Set MD NA TVD NA					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL, Hi-Res Laterolog Array, CBL						22 Was Well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) (Attached)					
23 Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	State Cementer Depth	No of Skis & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
17-1/2"	13-3/8"	48#	0	405'		360 sx		0			
12-1/4"	9-5/8"	36#	0	1634'		700 sx		0			
7-7/8"	5-1/2"	17#	0	8390'		1300 sx		50' CBL			
24 Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-7/8"	4522'										
25 Producing Intervals						26. Perforation Record					
Formation		Top	Bottom		Perforated Interval	Size	No Holes	Perf Status			
A) Bone Spring		5600'	8333'								
B)					SEE ATTACHED SHEET						
C)											
27 Acid, Fracture, Treatment, Cement Squeeze, Etc											
Depth Interval		Amount and Type of Material									
SEE ATTACHED SHEET											
28 Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
	4/24/12	24	→	0	1593	1820	NA	NA			
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
NA	NA	NA	→	0	1593	1820	NA	SIWOPL			
28a Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
			→								
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			→								

*(See instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold when connected

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc	Name	Top
					Meas Depth
Castille	402'	1683'		Castille	402'
Bell Canyon	1684'	2209'		Bell Canyon	1684'
Cherry Canyon	2210'	3291'		Cherry Canyon	2210'
Brushy Canyon	3292'	4811'		Brushy Canyon	3292'
Bone Spring	4812'	8390'		Bone Spring	4812'
REFER TO LOGS					

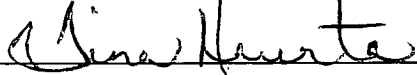
32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other. Deviation Survey

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor

Signature  Date 4/30/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction