

Submit To: Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011					
		1. WELL API NO. 30-015-39499			2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No			BO-1969					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)					5 Lease Name or Unit Agreement Name PIGLET 21 STATE					
					6 Well Number #4 <div style="border: 2px solid black; padding: 5px; display: inline-block; text-align: center;"> RECEIVED MAY 02 2012 NMOCD ARTESIA </div>					
7 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator OXY USA WTP LP					9 OGRID 192463					
10 Address of Operator PO BOX 4294 HOUSTON, TX 77210					11 Pool name or Wildcat ARTESIA, GLORIETA-YESO (O) - 96830					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	21	17S	28E	M	873'	S	1164'	W	EDDY
BH:										
13 Date Spudded 02/24/2012	14 Date T D Reached 02/29/2012	15 Date Rig Released 03/01/2012		16 Date Completed (Ready to Produce) 04/16/2012			17 Elevations (DF and RKB, RT, GR, etc) 3626' GR			
18 Total Measured Depth of Well 4985'		19 Plug Back Measured Depth 4940'		20 Was Directional Survey Made? YES			21 Type Electric and Other Logs Run TRIPLE COMBO			
22 Producing Interval(s), of this completion - Top, Bottom, Name 3610' - 3615' PADDOCK & 4063' - 4668' BLINEBRY										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		J-55 LTC 36#		425'		12 1/4"		400 sks		TO SURFACE
5 1/2"		J-55 LTC 17#		4985'		8 3/4"		1450 sks		TO SURFACE
24. LINER RECORD					25 TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	3500'				
26 Perforation record (interval, size, and number) 3610-3615 4063-4068 4363-4368 4663-4668 5 SPF, 0 48" EHD					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See attachment 					
28 PRODUCTION										
Date First Production 04/20/2012		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD				
Date of Test 04/26/2012	Hours Tested 24	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 172	Gas - MCF 155	Water - Bbl 1654	Gas - Oil Ratio 901 SCF/BBL			
Flow Tubing Press 316	Casing Pressure 125	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 37 deg API				
29 Disposition of Gas (Sold, used for fuel, vented, etc) FLARED, WITH INTENT TO BE SOLD LATER ON							30 Test Witnessed By			
31. List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name JENNIFER DUARTE Title REGULATORY ANALYST Date 05/01/2012							
E-mail Address jennifer.duarte@oxy.com										

4. 2. 2.

completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3325'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3413'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 3891'	T. Gr. Wash	T. Dakota	
T. Tubb 4860'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Piglet 21 State #4

Frac Details: 03/23/2012

Stage #1:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,663'-4,668'

Re-perforations: NA

20# Cross Linked Gel: 156,114 gals

20# Linear Gel: 9,534 gals

Treated Water: 6,006 gals

15% HCl Acid: 2,000 gals

Sand: 174,290 lbs 16/30 Siberprop

Stage #2:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,363'-4,368'

Re-perforations: NA

20# Cross Linked Gel: 159,054 gals

20# Linear Gel: 1,260 gals

Treated Water: 5,754 gals

15% HCl Acid: 2,000 gals

Sand: 180,150 lbs 16/30 Siberprop

Stage #3:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 4,063'-4,068'

Re-perforations: NA

20# Cross Linked Gel: 206,178 gals

20# Linear Gel: 1,806 gals

Treated Water: 6,930 gals

15% HCl Acid: 2,500 gals

Sand: 180,120 lbs 16/30 Siberprop

Stage #4:

Perforation Gun: 4" PowerJet Omega SLB gun w/ 38.8 gm charges, 0.48" EHD and 51.7" penetration @ 5 SPF on 72 degree phasing).

Perforations: 3,610'-3,615'

Re-perforations: NA

20# Cross Linked Gel: 155,568 gals

20# Linear Gel: 1,176 gals

Treated Water: 5,166 gals

15% HCl Acid: 1,000 gals

Sand: 180,200 lbs 16/30 Siberprop