State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II

Submit on	e copy to	appropriate	District	Office
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811 S. First St.,	Artesia,	NM 882	10		0.	1.0	to District		St	ıbmit	one cop	y to ap	propriate District O	ffice
District III 1000 Rio Brazos Rd., Aztec, NM 87410				-	Oil Conservation Division 1220 South St. Francis Dr.					•				
District IV 1220 S. St. Fran	cie Dr	Santa Fo	NM 87	śns		Santa Fe, N		•				Ц	AMENDED REPO)RT
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⁷ Property Code ⁸ Property Name						' w					ell Number			
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