

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Chesapeake Operating, Inc. P.O. Box 18496 Oklahoma City, OK 73154		<sup>2</sup> OGRID Number <del>147715</del> 260737
<sup>3</sup> Reason for Filing Code/ Effective Date NW		
<sup>4</sup> API Number 30 - 015-39508	<sup>5</sup> Pool Name WILDCAT; BONE SPRING	<sup>6</sup> Pool Code 96403
<sup>7</sup> Property Code 38836	<sup>8</sup> Property Name PLU BIG SINKS 14 25 30 USA	<sup>9</sup> Well Number 1H

II. <sup>10</sup> Surface Location

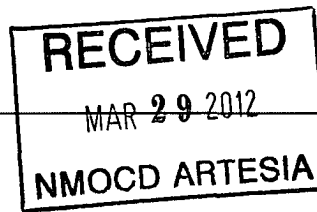
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	14	25 S	30 E		300'	SOUTH	1980	WEST	EDDY

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	14	25 S	30 E		357'	NORTH	1982	WEST	EDDY
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code POW	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
241472	Southern Union Gas Services, Inc. 301 Commerce St., Suite 700 Ft. Worth, TX	G
147328	Enterprise 210 Park Ave. Oklahoma City, OK	O



IV. Well Completion Data

<sup>21</sup> Spud Date 10/26/2011	<sup>22</sup> Ready Date 02/21/2012	<sup>23</sup> TD 13865'	<sup>24</sup> PBDT 13865'	<sup>25</sup> Perforations 9250'-13830'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17"	13 3/8"	1362'	1597		
11"	8 5/8"	4083'	1875		
7 7/8"	5 1/2"	13865'	1600		
	2 7/8" tubing@ 5102'				

V. Well Test Data

<sup>31</sup> Date New Oil 02/26/2012	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date 02/29/2012	<sup>34</sup> Test Length 24 Hours	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 440
<sup>37</sup> Choke Size 32/64	<sup>38</sup> Oil 346 BOPD	<sup>39</sup> Water 623 BWPD	<sup>40</sup> Gas 2074 MCF GPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Signature:

Printed name:  
Bryan Arrant

Title:  
Regulatory Specialist II

E-mail Address:  
bryan.arrant@chk.com

Date:  
03/27/2012

Phone:  
(405)935-3782

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

*[Signature]*  
Dist II Geologist  
05/11/2012