District I 1625 N. French Dr. Hobbs, NM 88240 District III 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

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Form C-141 evised October 10, 2003

NMOCD ARTESIA

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Office in accordance
with Rule 1 to on back
side of form

## Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Release Notification and Corrective Action OPERATOR nMLB/2/3841592 M Initial Report Final Report OGRID Number | Contact Name of Company Yates Petroleum Corporation Amanda Trupilo 25575 Address Telephone No. 104 S. 4<sup>TH</sup> Street 575-748-1471 API Number Facility Name Facility Type Order Number Benson Deep BDX Fed Com =1 30-015-22793 2RP-Mineral Owner Surface Owner Lease No. Federal Federal NM - 27276 LOCATION OF RELEASE Range / Feet from the Unit Letter Section | Township North/South Line Feet from the Fast/West Line County 30F. óőli SOUTH. 2130 EAST () 185 **EDDY** NATURE OF RELEASE Type of Release Volume of Release Volume Recovered CONDENSATE UNKNOWN Source of Refease Date and Hour of Occurrence Date and Hour of Discovery TANK BOTTOM UNKNOWN 5/T 2012 - PM Was Immediate Notice Given? If YES, To Whom" 🛛 Yes No. Not Required Mike Bratcher - NMOCD Ariesta By Whom? Date and Hour - 05 09 2012 pm Amanda Trujillo » Yates Petroleum Corporation Was a Watercourse Reached? If YES, Voiume Impacting the Watercourse □ Y≈ ⊠ Y₀ If a Watercourse was Impacted, Describe Fully,\* NA Describe Cause of Problem and Remedial Action Taken \* Lease Operator reported Staining around tank had oil transferred to another tank and had tank cleaned out for inspection. Suspect tank and neighboring tank were removed. It was determined there was a hole in the bottom of the tank Describe Area Affected and Cleanup Action Taken.\* An approximate size of 15° x 20° was impacted. The impacted area is located beneath the west oil tank. Soil from the impacted areas will be excavated and disposed of at an NMOCD approved facility. Vertical and horizontal delineation samples will taken and analysis ran for TPH and. BTEX once all contaminated material has been removed. Depth to Ground Water: >100' (approx. 175', per New Mexico ChevronTexaco Trend Map 2005); Wellhead Protection Area: No: Distance to Surface Water Body: >1000'; SITE RANKING IS 0. Thereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked is "Final Report" does not relieve the operator of finality. should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local taws and or regulations OIL CONSERVATION DIVISION Signature Signed By Approved by District Su Printed Name Amanda Traffile Approval Date 2012 Expiration Date Title, Environmental Scientist E-mail Address: atranifold (Mespetroleum com Conditions of Approval: Vitached 🔲 Remediation per OCD Rules & **Guidelines. SUBMIT REMEDIATION** Date Friday, May 11, 2012 Phone: 575-748-430 ( \* Attach Additional Sheets If Necessary 2RP-1123 PROPOSAL NOT LATER THAN: Renediction Proposal Rec'd 5/11/12