State of New Mexico Energy, Mineral's & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr.

Submit one copy to appropriate	District	Office
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☐ AMENDED REPORT

1220 S. St. Franc						Santa Fe, N				TO T		DODT		
¹ Operator n	I.			EST FO	OR ALL	OWABLE	AND AUT	НО	RIZATION 2 OGRID Num		KANSI	PORT		
Yates Petrol								025575						
105 South Fe		treet		Dunto	m Flate St	DHC-1143	Reason for Fining Code							
Artesia, NM	80210					camp, East O						nhole commingled mp effective 4/12		
⁴ API Numb	er		⁵ Pool	Name						6 Da	ol Code	mp effective 1/12		
30 – 015 -	27939					Burton Flat; St	rawn, EasT	N	SL-658]	7		73400		
⁷ Property C		_	8 Prop	perty Nan	ne					9 W	ll Numb			
	604					Zinnia BKC	Federal					1		
<u> 11. Su</u>	rface l			Dange	Lot Idn	Feet from the	Nouth/South	11/0 11 12 12 13			Vest line County			
UI or lot no. E	Section 27		nship OS	Range 29E	Lot lan	1980	North/South	Line	Feet from the 910		vest line 'est	County Eddy		
	ttom F	Jolo I		<u> </u>			<u> </u>							
UL or lot no.	Section	, -	nship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County		
F	27		eos -	29E		2114	North		2563		'est	Eddy		
12 Lse Code	13 Proc	ducing M	ethod	14 Gas Co	onnection	¹⁵ C-129 Peri	nit Number	16	C-129 Effective	Data	17 C-1	29 Expiration Date		
F		Code F		D:	ate 2/12	C-1271011	mit ivamber	•	C-12) Enective	Date	vate C-125 Expiration Date			
тт он					./12									
III. Oil a		as 1 ra	nspor	ters		19 Transpoi	star Nama					²⁰ O/G/W		
OGRID						and Ad						U/G/W		
025561					,	Yates Petroleur	n Corporation	1				G		
	32-510-5					105 South Fo	ourth Street				Page 1	G		
			_			Artesia, N	M 88210				. 7			
015694	1				Holly	Refining & M	arketing Com	panv				0		
A	5 55					303 W. Wall	Suite 1200					4		
						Midland, T	CX 79701							
								A COURS	n					
						1	RECEIV	VE	ا صا		72			
RE 196								201	?			Mary Andrews Mary		
							APK 12	201						
						1	NMOCD ARTESIA							
							9141				- 4			
IV. Well	Com	nletion	. Data											
²¹ Spud Da			Ready		1	²³ TD	²⁴ PBTD		25 Perforat	ions		²⁶ DHC, MC		
WO 3/8/1	2		4/1/12		1	12,550'	12,250'		10,965'-10,	988'		DHC-1143		
²⁷ Hole Siz		e 28 Casing		8 Casing & Tubing Size		²⁹ Depth Set		et	30		Sacks Cement			
												<u>.</u>		
					RE	FER TO ORIO	GINAL COMP	LET	ION					
-			-								<u>.</u>			
			2-7/8"				9848'							
· · · · · · · · · · · · · · · · · · ·			-											
V. Well	Test D	ata										· · · · · · · · · · · · · · · · · · ·		
31 Date New			Delive	ry Date	33 7	Test Date	34 Test Length 35 Tb			bg. Pressure		³⁶ Csg. Pressure		
4/2/12				2	3	3/27/95	24 hrs			80 psi		Packer		
37 Choke Si	i70		³⁸ Oil		39	Water	⁴⁰ Gas					41 Test Method		
16/64"	ize		36			11	15				l	Flow Test		
49							· · · · · · · · · · · · · · · · · · ·							
⁴² I hereby cert been complied	ify that	the rule	s of the	Oil Conse	ervation D	ivision have			OIL CONSERV	ATION	DIVISIO	N		
complete to the						is true and			100	/	,			
Signature:	٨ *	L		+		-	Approved by:	_		NAA	1			
Charles G							Tide OVIGIOUS							
Printed name: Tina Huerta							Title: List 11 Deoloant							
Title:	~					Approval Date:								
Regulatory Rep E-mail Address	Supervi	sor				5/1//012								
E-mail Address: tinah@yatespetroleum.com							Provide Dilli approved Change of							
Date:		Pho				Provide Bim approved Change of Plans for this recompletion. H. Selaware was tested, provide that into also.								
April 10, 2012			575	-748-1471	l		- XWIVE /	100	July 4	217		v. Sy		
							Dolano	140	was.	testa	id.	provide		
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