District I 1625 N French Dr. Hubbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised Feb. 26, 2007 1301 W. Grand Avenue, Artesia. NM 88210 Submit to Appropriate District Office District fil Oil Conservation Division 1000 Rio Brazos Rd Aziec NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87564 Santa Fe. NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Ì. 1 Operator name and Address ² OGRID Number Mewbourne Oil Company 14744 PO Box 5270 Reason for Filing Code/ Effective Date Höbbs, NM 88240 New Well / 04/19/12 ⁴ API Number Pool Name 6 Pool Code 30 - 015 - 39833 54600 60600 Property Code Property Name Well Number 38701 Zircon 1 State II. 10 Surface Location Ul or lot no. Section Township
A 1 198 North/South Line Range Lot.Idn | Feet from the Feet from the East/West line County 29E 750 North 330 Eddy East 11 Bottom Hole Location North/South Line Ul or lot no. Section Township Range Lot.Idn Feet from the Feet from the East/West line County 1 198 29Ē 734 'North 351 West Eddy " Producing Method 12 Lse Code 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date C-129 Expiration Date Code Date S III. Oil and Gas Transporters ¹⁸ I ransporter 0/G/W Transporter Name OGRID and Address 35246 Shell Trading US Co. 0 PO Box 4604 Houston, TX 77210-4604 36785 DCP Midstream G PO Box 50020 Midland, TX 79710 RECEIVED MAY 02 2012 NMOCD ARTESIA IV. Well Completion Data 21 Spud Date Ready Date ²³ TD 24 PBTD ²⁵ Perforations 26 DHC, MC 12514 (MD) 02/20/12 04/19/12 12460' ('MD) 8508' - 12460' (MD) 8126' - 8027' (TVD) 8025 (TVD) 8027' (1VD) 29 Depth Set 28 Casing & Tubing Size 27 Hole Size ³ Sácks Cement 17 %" 13 %" 334' 610 12 1/1" 9 1/8" 500 8 3/11 8435' MD (8127' TVD) 1200 8191' - 12460' (MD) TOL @ 8191' (MD) 4 1/4" Lines 8080' - 8027' (TVD) 2 1/4" 7872 V. Well Test Data 31 Dáte New Oil 32 Gas Delivery Date Test Date 34 Test Length Thg. Pressure 36 Csg. Pressure 04/19/12 04/19/12 04/24/12 24 hrs 60 100 Choke Size 38 Oil ³⁹ Water 40 Gas Test Method NA 121 294 1084 Producing 42 Uhereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief

Approved by Signature. Printed name. Jackie Lathan Title. Approval Date Hobbs Regulatory le on current forms E-mail Address ilathan a mewbourne com Date. Phone 04/24/12 575-393-5905



Report Description

This report shows a Well's API Number, in Barcode format for purposes of scanning. The Barcode format is Code 39.



30015284240000

30 15 28424

AMOLE AMM STATE COM No.002

YATES PETROLEUM CORPORATION

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division

<u>District IV</u> 1220 S. St Franc	ois Dr , Santa F	e, NM 875	i05	12	220 South St. Santa Fe, NN		r.				AMENDED REPORT	
			EST FC)R ALI	•		ГНО	RIZATION		'RANS	PORT	
¹ Operator n Yates Petrol	ame and Ade							² OGRID Num	ber	025575		
105 South Fo	ourth Street							³ Reason for F	iling Co		ctive Date	
⁴ API Number 30 – 015 - 2		5 Pool	l Name	N.	. Seven Rivers; (Glorieta-Yes	0		6 Po	ool Code	97565	
⁷ Property C	ode	8 Pro	perty Nan	ne	^	5.504.4.			9 W	ell Numb		
	996 rface Loca	tion			Amole AMN	VI State					2	
UI or lot no. K	Section To	ownship 198	25E	Lot Idn	Feet from the 1780	North/South South		Feet from the 1980		West line Vest	County Eddy	
	ttom Hole			T at Idn	Transferom the	T N4h/Sout	t Ilma	Tra-4 from the	Fact/N	Tr-st line	County	
UL or lot no.		ownship	Range	Lot Idn						West line		
12 Lse Code S	13 Producing Code P		Da	onnection ate 7/12	¹⁵ C-129 Pern	nit Number	16 (C-129 Effective D	ective Date 17 C-129 Expiration			
	and Gas Tr	anspor	ters		10						30	
¹⁸ Transpor OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W	
016696					Occidental Energ						0	
					5 Greenway Pla Houston, T) 					
025561					Yates Petroleum 105 South Fo		n				G	
3437.5					Artesia, NN					4	250-433	
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	Committee of the							MAY 1 1 201	2		A Complete Control of the Control of	
							NM	OCD ARTE	SIA			
IV. Well	Completic	on Data	1									
²¹ Spud Da RC 6/9/11	ite 2	Ready 4/26/1	Date	T	²³ TD 8320'	²⁴ PBTi 3477'		²⁵ Perforati 2296'-243			²⁶ DHC, MC	
	ole Size			g & Tubin			epth Se				30 Sacks Cement	
)	8		· · ·			Sacks Cement		
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				2-7/8"		2	2439'					
V. Well 7 31 Date New	Test Data	Dalley	Data	T 33;	70 4 D - 4 -	34 70		35 701			36 ~ ~	
4/27/12		as Delive 5/3/12	2		Test Date 5/6/12		hrs	,	g. Press 90 psi	ure	³⁶ Csg. Pressure 90 psi	
³⁷ Choke Si NA	ze	³⁸ Oil 33		39	9 Water 304		Gas 80				⁴¹ Test Method Pump Test	
⁴² I hereby cert been complied	ify that the ru	les of the	Oil Conse	ervation D	ivision have		- I'	OIL CONSERV	ATION	DIVISIO	N	
complete to the	best of my k	nowledge	e and belie	f.	i i			/1	\mathcal{O}	A	,	
Signatur	when	inte	<u>S</u>			Approved by:		1.60	May)ard		
Printed name: Tina Huerta	C				Т	Title:	4 11	Troolow	21 1	, ,		
Title: Regulatory Rep	norting Super	vicor			^	Approval Date	- / ·	5-/17/	117			
E-mail Address	S:	VISUI						- 11/1	W L			
tinah@yatespet Date:	roleum.com	Pho	one:					•				
May 8, 2012			5-748-1471	1	i						Į.	



Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30015398530000

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CONOCO 8 STATE No.001

COG OPERATING LLC

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Revised October 15, 2009

Oil Conservation Division

Submit one copy to app	propriate District Office
Submit	ON CURRENT JOINS AMENDED REPORT
	AMENDED REPORT

District IV 1220 S. St. Fran	ncis Dr., Sa	inta Fe,	NM 87505	122	20 South St. Santa Fe, N		Or.	9	ju		AMENDED REPORT	
10	I.			OR AL	LOWABLE	AND AU	THO			TRAN	SPORT	
¹ Operator n	iame and	Addre	ss COG Ope	rating L	LC			² OGRID Nu	nber	229137		
		5	50 West Texa Midland	s Ave, Sui TX 79701				³ Reason for I	Filing	Code/ Eff NW eff		
⁴ API Numb		:	⁵ Pool Name			- W E-	_4		6 F	Pool Code		
30 - 015 - 3			⁸ Property Na		npire; Gioriet	ieta-Yeso, East				Well Numl	96610 ber	
390 II. ¹⁰ Sur	038	1			Conoco 8	State					1	
Ul or lot no.				Lot Idn	Feet from the	North/Sout	h Line	Feet from the	East	/West line	County	
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UL or lot no.	ttom Ho	Town		Lot Idn	Feet from the	North/Sou	th line	Feet from the	East	/West line	County	
12 Lse Code S	¹³ Produc	Code		Connection Date	¹⁵ C-129 Perr	nit Number	16 (C-129 Effective	Date	17 C-	129 Expiration Date	
III. Oil :	and Gas	Trar		15/12]							
18 Transpor	ter		Sportors		19 Transpor						²⁰ O/G/W	
OGRID 15694			-		and Ad Navajo Ref						О	
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											an an an	
IV. Well												
²¹ Spud Da 2/23/12			eady Date 3/30/12		²³ TD 5410	²⁴ PBT	D		²⁵ Perforations 3950-5160		²⁶ DHC, MC	
²⁷ _Ho	ole Size		²⁸ Casii	g & Tubir	ng Size	²⁹ Depth Set				³⁰ Sac	ks Cement	
17	/-1/2			13-3/8		307			1000			
	11			8-5/8		884			500			
7-	-7/8			5-1/2		5405				900		
				2-7/8		,	5129				_	
V. Well			Delivery Date	33 7	Test Date	³⁴ Test	Lengt	h 35 Th	g. Pre	ssure	³⁶ Csg. Pressure	
4/19/12		4	/19/12		1/20/12	24	hrs		70	33410	70	
³⁷ Choke Si	ze	:	³⁸ Oil 188	39	Water 545		Gas 68				41 Test Method P	
⁴² I hereby cert been complied								OIL CONSERV	ATIO	N DIVISIO	ON	
complete to the								////	γ.	/		
Signature:	5:	1/2	_ــنــ			Approved by:		1.00	19/01	U		
Printed name:	<i>y</i>	Bria	ın Maiorino			Citle:	f 11	Beolog	nst nst			
Title:		Regul	atory Analyst			Approval Dat	e:	5/17/2	012			
E-mail Address		maiorir	no@concho.co	m				/ /				
Date: 5/1	10/12		Phone:	132-221-04	.67 <u>(</u>	tile o	n (<u>Urrent</u>	=h	ens		
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Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30015400270000

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STALEY STATE No.018

LRE OPERATING, LLC

<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd , Aztec, NM 87410

Oil Conservation Division

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised Feb 26, 2007

Submit to Appropriate District Office

5 Copies

Council form 5

Council form 5

District IV 220 S St. Franc	as Dr. Sar	nta Fe. NM 87	505		20 South St Santa Fe, N			•		1	5	OBM	וויי	TON CURR MENDED REPORT
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¹ Operator n		Address	*****							ID Nun				
LRE OPE		•	Illivan						3 Reaso	n for F	ilino (28199 Code/ Ef		ive Date
Farmington,	NM 874	D1				_			NW					
⁴ API Numbe 30 - 015-40		t t	l Name Lake, Glo	rieta_Vesc	NF						1	Pool Cod 836	le	
⁷ Property C			perty Nan		1715	⁹ Well Number								
309	874			- -	STALEY	S	FATE		· · · · · · · · · · · · · · · · · · ·		18			
	rface Lo	Township	T B	T -4 T-1	F-46	. 15	Y41-/641-	Y 2	E-46-	48	Fast	/U37 4 12-		Country
Ui or lot no. H	30	17-S	Range 28-E	Lot Idn	Feet from the 2310	- 1	NORTH	Line	Feet fro		east EAS	/West lir T	ne	County EDDY
		ole Locati		l										
JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	1	North/South	line	Feet fro	m the	East	/West lin	ne	County
12 Lse Code		cing Method		onnection	¹⁵ C-129 Per	mi	it Number	¹⁶ (C-129 Eff	ective I	Date	17 (C-12	9 Expiration Date
S	(Code P	1	ate ADY										
		Transpo	rters											
¹⁸ Transpor OGRID	ter				¹⁹ Transpo and A									²⁰ O/G/W
34019					Conoco	_			• • •					0
			11	130 Plaza	Office Buildin	g,	Bartlesville,	ok :	74004			5		
221115					Frontier Fi	el	d Service							G
			4	200 E. Sk	elly Drive, Sui	ite	700, Tulsa,	OK 7	4135			3		
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IV Well	Compl	etion Data	a								-			
²¹ Spud Da	te	22 Ready			²³ TD		²⁴ PBTD	,	25 P	erforati	ons	T		²⁶ DHC, MC
4/22/12		5/10/		1	5106'	L	5058'			06'-466	0'			
27 Ho	le Size		28 Casing	& Tubin	g Size		²⁹ De	pth Se	et			30 S	ack:	S Cement
								,						
12-	1/4"		8-	·5/8" 24#		383'			300 sx C					
7-1	7/8"		5-	1/2" 17#		5106' 330 sı			0 sx 35/6	x 35/65 Poz/C + 500 sx C				
			2-7	/8" tubing	g		44	62'						
V. Well														
31 Date New READY	Oil 3	² Gas Delive	ery Date	33 7	est Date		³⁴ Test I	Lengt	h	³⁵ Tb ₁	g. Pre	ssure		³⁶ Csg. Pressure
37 Choke Siz	ze	³⁸ Oil (b	bls)	³⁹ W	ater (bbls)		⁴⁰ Gas (MCF)					41 Test Method Pumping
I hereby cert									OIL CO	NSERV	ATIO	NDIVIS	101	1
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-mail Address	mike	@pippinlle	com							''''	7			
Pate. 5/11/12			one. 5-327-457:	3		U	lile)	N	1 <i>1</i> .	///s/	ien	<i>t</i>	1	rms
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Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30015393270000

30 15 39327

COOKSEY 36 STATE COM No.001H

MEWBOURNE OIL CO

Oil Conservation Division

Form C-104 Revised Feb. 26, 2007

District II 1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd, Aztec, NM 87410

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

I.	REQUEST FOR ALLOWABLE AND AU	THORIZATION TO TRANSPORT
1 Operator name and Ac	dress	² OGRID Number
Mewbourne Oil Compan	ny	14744
PO Box 5270		³ Reason for Filing Code/ Effective Date
Hobbs, NM 88240		New Well / 04/25/12
⁴ API Number	⁵ Pool Name	⁶ Pool Code
30 - 015 - 39327	Delaware River; Bone Spring	16800
⁷ Property Code	8 Property Name	⁹ Well Number
38829	Cooksey 36 State Com	1H
II 10 Surface Loca	tion	

Lot.Idn Feet from the North/South Line Feet from the East/West line County Ul or lot no. Section Township Range South Eddy 25S 330 East 36 27E 330 11 Bottom Hole Location

North/South Line East/West line County Lot.Idn Feet from the Ul or lot no. | Section | Township | Range Feet from the 36 25S 27E 343 North 384 East Eddy 12 Lse Code 14 Gas Connection Date 13 Producing Method 16 C-129 Effective Date 17 C-129 Expiration Date ¹⁵ C-129 Permit Number Code S

04/25/12 Gas Lift III. Oil and Gas Transporters 18 Transporter ¹⁹ Transporter Name ²⁰ O/G/W **OGRID** and Address 35246 Shell Trading US Co. \mathbf{o} PO Box 4604 Houston, TX 77210 G 147831 **Agave Energy** 105 S. 4th Artesia, NM 88210 RECEIVED MAY 07 2012

Well Completion Data

²¹ Spud Date 08/29/11	²² Ready Date 04/25/12	²³ TD 10845' (MD) 6402 (TVD)	²⁴ PBTD 10775' (MD) 6402' (TVD)	²⁵ Perforatio 6874' – 10775' 6424' - 6402' ((MD)		
²⁷ Hole Size	²⁸ Casing	g & Tubing Size	²⁹ Depth Se	t	30 Sacks Cement		
30"		20"	83'		Redi-mix to surface		
17 ½''		13 3/8"	551'		600		
12 ¼"		9 5/8"	2250'		800		
8 3/4"		7''	6792'(MD) 6423'	(TVD)	950		
6 1/8"		4 1/2"	6520' (MD) - 10775' (MD) 6373' (TVD) - 6402' (TVD)		TOL @ 6520' (MD)		
		2 1/8"	6003'				

NMOCD ARTESIA

V. Well Test Data

³¹ Date New Oil 04/25/12	32 Gas Delivery Date 04/25/12	33 Test Date 05/02/12	³⁴ Test Length 24 hrs	35 Tbg. Pressure 360	³⁶ Csg. Pressure 980
³⁷ Choke Size NA	³⁸ Oil 105	³⁹ Water 2570	⁴⁰ Gas 2259	21514	⁴¹ Test Method Producing
	t the rules of the Oil Conse		OIL	CONSERVATION DIVIS	SION
	and that the information given of my knowledge and belief			/ N /	
Signature:	exic Lat		Approved by:	. [! Shapore	
Printed name: Jackie Lathan	7		Title: Dest 11 /2	e oleánst.	
Title:			Approval Date:	-link	
Hobbs Regulatory				5/17/2012	
E-mail Address:				77	
jlathan@mewbourne				, ,	
Date: 05/03/12	Phone: 575-393-5905		kiloson cur	rent form.	



Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30015385040000

30 15 38504

ROCK ISLAND 16 STATE No.002H

NADEL AND GUSSMAN HEYCO, LLC

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

5 Copies

Form C-104

Revised Feb. 26, 2007

District IV 1220 S. St Francis	Dr. S	anta Fe. NM 87	505	12.	20 South St. Santa Fe, N		•				AMENDED REPORT		
1220 B. Bi Tianois	I.			R ALL	,		НО	RIZATION	TO TI				
¹ Operator nar	me an	d Address						² OGRID Nur	nber				
Nadel and Gus P.O. 1936	ssman	HEYCO, LL	·C					³ Reason for F		258462	tive Date		
Roswell, NM 8	88202	1936						NW NW)	are Date		
⁴ API Number		5 Poe	Name	ata	1 . B	lorieta	/	dans (6 Poo	Code	275-7		
30 - 015-385 7 Property Cod			perty Nai	atok	ea,/0	eouera	1-0	reso	9 Wel	<u>ت</u> I Numbe	7250		
38'	49	4			Rock Island	16 State					2Н		
		Location	T D	T -4 T4	E. d. C th.	NI- with 10	41-	To ad face with a	E4/0V	41:	Country		
Ul or lot no. S	Sectio 16	n Township 18S	Range 26E	Lot Idn	Feet from the 510	North/Sou North Lir		Feet from the 330	East/W Ea		' County Eddy		
11 Botte		Iole Location	1	·									
	Sectio 16		Range 26E	Lot Idn	Feet from the 510	North/South North	line	Feet from the 330	East/W W	est line est	County Eddy		
12 Lse Code S	13 Pro	lucing Method Code P	Gas Conr	ection Date	¹⁵ C-129 Perr	nit Number	16	C-129 Effective	Date	¹⁷ C-12	9 Expiration Date		
III. Oil an	nd Ga	s Transpoi	rters										
18 Transporte	er	<u>-</u>			19 Transpor					}	²⁰ O/G/W		
OGRID	F	lains Market	ing LP		and Ad	dress							
214985	5	00 Dallas, Su	ite 700								О		
		Iouston, TX	77002			****							
036875	- 1-	OCP CO. Box 1967	, Houston	, TX 7700	1						G		
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	THE TYPE							Y 07 2012		2000 PM			
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The Control of the Co	277 C44 - 04							DO ARTES	IA	god verein him			

IV. Well C		oletion Data 22 Ready			²³ TD	²⁴ PBTD		²⁵ Perforat	ions		²⁶ DHC, MC		
11/26/11		3/15/1	2		6936'	6924'		3097-686			DHC, MC		
²⁷ Hole	Size		²⁸ Casin	g & Tubin	g Size	²⁹ De _l	oth Se	et		30 Sack	s Cement		
12 ½	/ ₄ "			9 5/8"		9'	70'			725 sks	5 sks Class "C"		
8 3/4	4"			7"		28	67'			500 sks	600 sks Class "C"		
										_			
										-			
\$7 \$\$7 H.C			•										
V. Well To 31 Date New O 3/16/12		ata ³² Gas Delive 3/22/1	-		Test Date 4/2/12	³⁴ Test I 24		h ³⁵ Tb	og. Pressu	re	³⁶ Csg. Pressure 50		
³⁷ Choke Size	+	³⁸ Oi 109	l	39	Water 1310	⁴⁰ G					41 Test Method		
						30					P		
⁴² I hereby certify been complied w								OIL CONSERV	ATION I	DIVISION	١		
complete to the b								/1	N.	1			
Signature:		m (K	2 id	-	1	Approved by:			(Ma)	wid			
Printed name: Ta	mmy	R. Link			7	Γitle: /Δ-		i M	-//				
Title: Production	Anal	yst				Approval Date:	- /	1 / Spoll	gut				
E-mail Address:	tlink@	hevcoenergy	com		ii ii			5/1//2	UL	····			
					(BALLA	On.	ective Ik	ell c	ount	into le 5.9 erent form		
Date:5/4/12			one: 575-6		,	Comple	ממנת	with	NMAC	1 Ru	lo. 5.9		
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Report Description

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30015385280000

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DIAMONDBACK 22 STATE COM No.001H

COG PRODUCTION, LLC

Title:

Regulatory Analyst
E-mail Address:
sdavis@concho.com
Date:
5/14/12

Phone: 575-748-6946

District I 1625 N French I	Dr Hohl	hs NM 8	8240			State of Nev							Form C-104
District II				E	nergy, l	Minerals & 1	Vatur	al Res	sourc	es			Revised August 1, 2011
811 S. First St, A District III	Artesia, N	NM 8821	0		0.		_			Submi	t one co	py to apr	propriate District Office
1000 Rio Brazos	Rd., Azı	tec, NM	87410			l Conservation						r, r	F
District IV	ъ с			0.5	12	20 South St.	Fran	cis Dr	•				AMENDED REPORT
1220 S St. Franc	cis Dr., S					Santa Fe, N							
	I.			EST FO	R ALL	OWABLE	AND	<u>AUT</u>	OH			<u> </u>	PORT
Operator n							² OGRID Number					217955	!
2208 W.			~							3 Pageon for	Filing C		
Artesia,									³ Reason for Filing Cod				ctive Date
⁴ API Numb			5 Pool	Name							6 P	NW ool Code	
30 - 015-3	8528				ŀ	łay Hollow; B	one S	pring					30215
⁷ Property C	Code		8 Pro	perty Nan	ne						9 W	ell Numb	per
	527	_			Di	amondback 2	2 Stat	e Com					1H
	rface]												
Ul or lot no.	Sectio		vnship	Range	Lot Idn	Feet from the	i .		Line	Feet from the		West line	
B	22		26S	28E		480		North		1960		East	Eddy
11 Bo	ttom I			n									
Ul or lot no.	Sectio		vnship	Range	Lot Idn	Feet from the	Nort		Line	· · · · · · · · · · · · · · · · · · ·	ı	West line	· · · · · · · · · · · · · · · · · · ·
0	22		26S	28E		349		South		2160		East	Eddy
12 Lse Code	13 Pro	ducing M Code	ethod		onnection ate	15 C-129 Perr	nit Nu	mber	16 (C-129 Effective	Date	17 C-	129 Expiration Date
S		F			0/12								
III. Oil a	and Ga	as Tra	nspor	ters					 -				
18 Transpor			пороз			19 Transpor	ter Na	ıme					²⁰ O/G/W
OGRID						and Ad							
265309	1				Per	mian Transpo	rt an	d Trad	ling				0
2000						415 W. Wall			Ü				
						Midland, T	X 79	701					
241472					Sou	thern Union C	as Se	rvices.	Ltd				G
		301 Commercial										150000	
		Fort Worth						76102					
						· · · · ·					1		
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									VAAV	1 5 2012			
									VIA I	I ST ZUIZ	1		
								NIM	റവ	ARTES!	A		
											لت		
<u> </u>												BARRE	
IV. Well	l Com	pletior	ı Data	l									
²¹ Spud Da		<u> </u>	Ready			²³ TD		4 PBTI)	²⁵ Perfora	tions		²⁶ DHC, MC
2/16/12			4/12/1	2	1	12365'		12363'		8246-12	311'		
27 He	ole Size			28 Casing	g & Tubir	ng Size		²⁹ De	pth S	et		30 Sac	ks Cement
17	1/2"				13 3/8"			4	05'			4	150 sx
10	1 / 499				0.5/03				4001				7.50
12	1/4"				9 5/8"	ļ		24	192'			8	350 sx
_	= /0**												
7	7/ 8 "				5 1/2"			12	365'		170	0 sx (TO	OC @ 2038' – TS)
													
					2 7/8"			75	570'				
V. Well	Test D)ata											
31 Date New			s Delive	ery Date	33 ,	Test Date		34 Test	Lengt	h ³⁵ T	bg. Pre	ssure	³⁶ Csg. Pressure
4/19/12	;		4/30/1			5/5/12		24	_		550#		525#
37 61 6			38 Oi		30	9 **/		40 <					41 77 (17 1
37 Choke S	ize		425		"	Water 1461		⁴⁰ (41 Test Method
								10	JV				Flowing
42 I hereby cer	tify that	the rule	s of the	Oil Cons	ervation D	ivision have				OIL CONSER	VATIO	N DIVISIO	ON
been complied	d with ar	nd that t	he info	mation gi	ven above	is true and				10	\mathcal{A}		
complete to th Signature: 0	e pest o	ı my kn	wieag	e and belie	≎ 1.		Appro	ved by:		/ //	1/2	Λ	
J. G. Mario.	a.	<u> </u>	λ.			ľ	-2210	05.	•	1 ()	[VADI	<i>\\\\</i>	
Printed name:						1	Title:	٨.			11.	7	
Stormi Dav	is						0	N/15	1	1 / Sploy	oges	<u> </u>	
LODY 4						n		1.0		-, ,	n		

Approval Date:



Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30015398900000

30 15 39890

OTTONWOOD DRAW 22 FEDERAL COM No.012

CIMAREX ENERGY CO. OF COLORADO

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S First St., Artesia, NM 88210

Oil Conservation Division

Submit one copy	to appropriate	District Office

_	ANADNIDED	DEDODT
- 1	AMENDED	KEPUKI

1000 Rio Brazos District IV				12	20 South St.		r.				AMENDED REPORT	
1220 S. St. Fran	cis Dr., Sar I.			R'ALI	Santa Fe, NI OWABLE		гно	RIZATION	TO 3	ΓRANS	PORT	
Operator n	ame and	Address						² OGRID Nu				
Cimarex End						³ Reason for Filing Code/				162683	ctive Date	
Midland, TX		, ste. 600				RT - 5/1/12 - 15000 bb						
⁴ API Number ⁵ Pool Name										ool Code		
$\frac{30 - 015 - 3}{7}$			perty Nan		. Gas	9780				ell Numb	or	
373	⁷ Property Code 37373				ottonwood Drav	v 22 Fed Con	1		'		12H	
		Location										
Ul or lot no. P	Section 22	Township 25S	Range 26E	Lot Idn	Feet from the 300	he North/South Line For SOUTH 79		793 EAST		West line Г	County EDDY	
•	233	20E		300	300111		175	Litoi				
. 11 Bo	ttom Ho	ole Location	on	·								
UL or lot no.	,	, -	Range	Lot Idn	J	J	h line	Feet from the	J	West line	County	
A	22	25S	26E		330	NORTH	,	660	EAS		EDDY	
Lse Code F		cing Method Code P	D:	onnection ate 01/12	¹⁵ C-129 Perr	nit Number	nber 16 C-129 Effective Date 1				29 Expiration Date	
		Transpor	ters								20	
18 Transpor OGRID					¹⁹ Transpor and Ad						²⁰ O/G/W	
21778						. R & M	· _					
We be						039; Tulsa OK				eul		
226737					DCP Mid	stream.						
A402	370 17th St., Se											
					•	DEC	FI	VED				
						RECEIVED					e Survey (Subject Species	
	1.8 C. 174					MAY 0 9 2012				SPERMENT .	EV	
						NMOCD ARTESIA						
<i>37</i> % -33%						TAINIO				i filig		
TV Well	Comple	etion Data										
21 Spud Da		²² Ready		T -	²³ TD	24 PBTD 25 F			ions		²⁶ DHC, MC	
3/1/12		4/22/1	_		12334		7801 - 1					
27 Ho	le Size		28 Casing & Tubing Size			²⁹ Depth Set			³⁰ Sacks Cement			
17	1/2				453			485 .				
12	12 1/4		9.5/8			1783			535			
7	7/8		5 1/2			12309			2125			
	·		5 1/2			12309			2125			
V. Well	Fest Dat	ta						<u></u> _				
³¹ Date New 5/1/12			Delivery Date 33 T		est Date	34 Test Length		Tbg. Pi		sure	36 Csg. Pressure	
37 Choke Siz	37 Choke Size		³⁸ Oil ³⁹		Water	⁴⁰ Gas					41 Test Method	
⁴² I hereby certi	G , 414 -1	- mul C :1	02.0		Sanial and A			OIL CONCESS	Ame	DIVISIO		
been complied	with and t	that the infor	mation giv	ervation D ven above	is true and			OIL CONSERV	AHON	DIVISIO	N	
complete to the	best of m	y knowledge	and belie	ef.		managed by		100	<i>(</i>	1		
Signature:	$\underline{\alpha}$	Lab	run	500		pproved by:		1.64	Mo	rd		
Printed name:	-	Т	itle:	1/1	Tros	1: 1	-					
Paula Brunson Title:			pproval Date	<u>, [(</u>) OXOW	ysi	·					
Regulatory/Per	Regulatory/Permitting Administration							5/17/	2012			
E-mail Address pbrunson@cim								11			į	
Date:	Phone:								-			
T .	5/8/12 432-571-7848					appro	1100	l ton	M	11 20	12 only	
						11/50		<i>J</i> -	<u>. (w</u>	1,00	,	



Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



30015390820000

30 15 39082

OKLAHOMA 32 FEE No.006

CIMAREX ENERGY CO. OF COLORADO

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., A	Artesia NN	√ 88210		incigy,	Willicials & 1	vaturar ixc	Sour						
District III		Oil Conservat			on Divisio	n	Submi	t one co	one copy to appropriate District Office				
1000 Rio Brazos District IV	Rd, Azte	c, NM 87410	187410 1220 South St.				r.				AMENDED REPORT		
1220 S. St France	cis Dr , Sar	nta Fe, NM 8							•		AMENDED RELOW		
	I.			R ALI	OWABLE		ГНО	RIZATION	TOT	ΓRANS	PORT		
¹ Operator n								² OGRID Nu					
Cimarex Energy Co. of Colorado								162683					
600 N. Marienfeld St., Ste. 600							³ Reason for Filing Code/ Effective Date						
Midland, TX		1			RT – 5/3/12 -								
⁴ API Number		1	ol Name	CA W		⁶ Pool Code							
30 – 015-39			asco Draw			50270							
⁷ Property C	° Pr	⁸ Property Name Oklahoma 32 Fee						⁹ Well Number 6					
	rface Lo	naction		32 FEE		· · · · · · · · · · · · · · · · · · ·							
Ul or lot no.	Township	Range	Feet from the	North/South	Line	Feet from the	East/	East/West line County					
H H	1		• •			NORTH 380					EDDY		
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11 P o.	tton, II.	ole Locat				<u>l</u>							
UL or lot no.		-		Lot Idn	Feet from the	North/Sout	h line	Feet from the	East/	West line	County		
OL or lot lio.	Section	Township	Range	Dot Idii	reet irom the	Tior tii/Boat		l cee ii oiii tiie	Last	West inic	County		
12	13 12 1	1	140.0	onnection	15 0 120 0		16.	100 Fee		17.0.4	120 5		
Lse Code		cing Method Code		onnection ate	¹⁵ C-129 Perr	nit Number	"(C-129 Effective	Date	C-1	29 Expiration Date		
1		P	05/0	03/12									
III. Oil a		Transpo	rters										
18 Transpor		¹⁹ Transporter Name								²⁰ O/G/W			
OGRID			and Address										
21778		Sunoco Inc	o Inc. R & M										
		P O Box 2039; Tulsa OK								學等。其 1979			
226737													
mans, p		370 17th St., Ste 2500 Denver CO											
	3011										The second secon		
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P page							9 2012	A 10 10					
4 (2) 18 (67) (40)					20.								
TX7 XX7.11	Co 1	atte - D	4.0			IAINIC	JUF	ARTESIA					
IV. Well 21 Spud Da		etion Da		1	²³ TD	²⁴ PBT	<u> </u>	²⁵ Perfora	4iona		²⁶ DHC, MC		
3/18/12		4/17			3011	2965	,	2457 - 2			DAC, MC		
²⁷ Hole Size			28 Casing & Tubing Size			²⁹ Depth Set			30 Sacks Cement				
12		8-5/8			942				500				
7-		5-1/2			3011			505					
						·							
		2-7/8				2743							
	•												
V. Well	Test Da	ta											
31 Date New		³² Gas Deli	very Date	33 -	Test Date	³⁴ Test	Lengt	th . 35 T	bg. Pres	ssure	³⁶ Csg. Pressure		

³⁸ Oil 39 Water 40 Gas 37 Choke Size 41 Test Method ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: Printed name: Paula Brunson Approval Date: Title: Regulatory/Permitting Administration E-mail Address: pbrunson@cimarex.com Phone: Date: 5/8/12 432-571-7848