

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015 -05253
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LC031844
7. Lease Name or Unit Agreement Name FREN OIL CO
8. Well Number 5
9. OGRID Number 14591
10. Pool name or Wildcat GRB-JCKSN (7RVRS, QN, GR, SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	RECEIVED APR 19 2005 SANTA FE
2. Name of Operator MERIT ENERGY COMPANY	
3. Address of Operator 13727 NOEL RD., STE 500; DALLAS, TX 75240	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line Section <u>19</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3594 DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: CONVERTED - TSTD & BEGAN INJECTION ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-25-04 CONVERT TO INJECTION. CREW DROVE TO LOCATION, OPEN WELL. PU PKR, RIH TO 1701, SET PKR, RU CRAIN ACIDS TRKS, PRESS UP ON CSG, PRESS BLEED OFF, PRESS UP AGAIN, PRESS BLEED OFF UNSET PKR. RIH ONE MORE JT TBG, SET PKR, PRESS CSG, HELD, TEST LINES TO 3000 PSI, ESTBL PUMP IN RATE 1700 PSI @ 3 BBL MIN, PMPD 26 BBLs ACID, DROPPED 600# ROCK SALT, HAD MECH PROBS W/PMP TRK, SWI SDON WILL RESTART MON AM.

10-26-04 CREW DROVE TO LOCATION, OPEN WELL, RU CRAIN ACIDIZING, PRESS TST CSG TO 500 PSI, HELP OK, TST LINES TO 3000 PSI, FLUSH TBG W/9 BBLs WTR, START ACID JOB PMP 108 BBLs ACID W/3000# SALT BLOCK (DIVERSION). SWI RD ACID TRK, LEAVE SHUT IN 24 HRS.

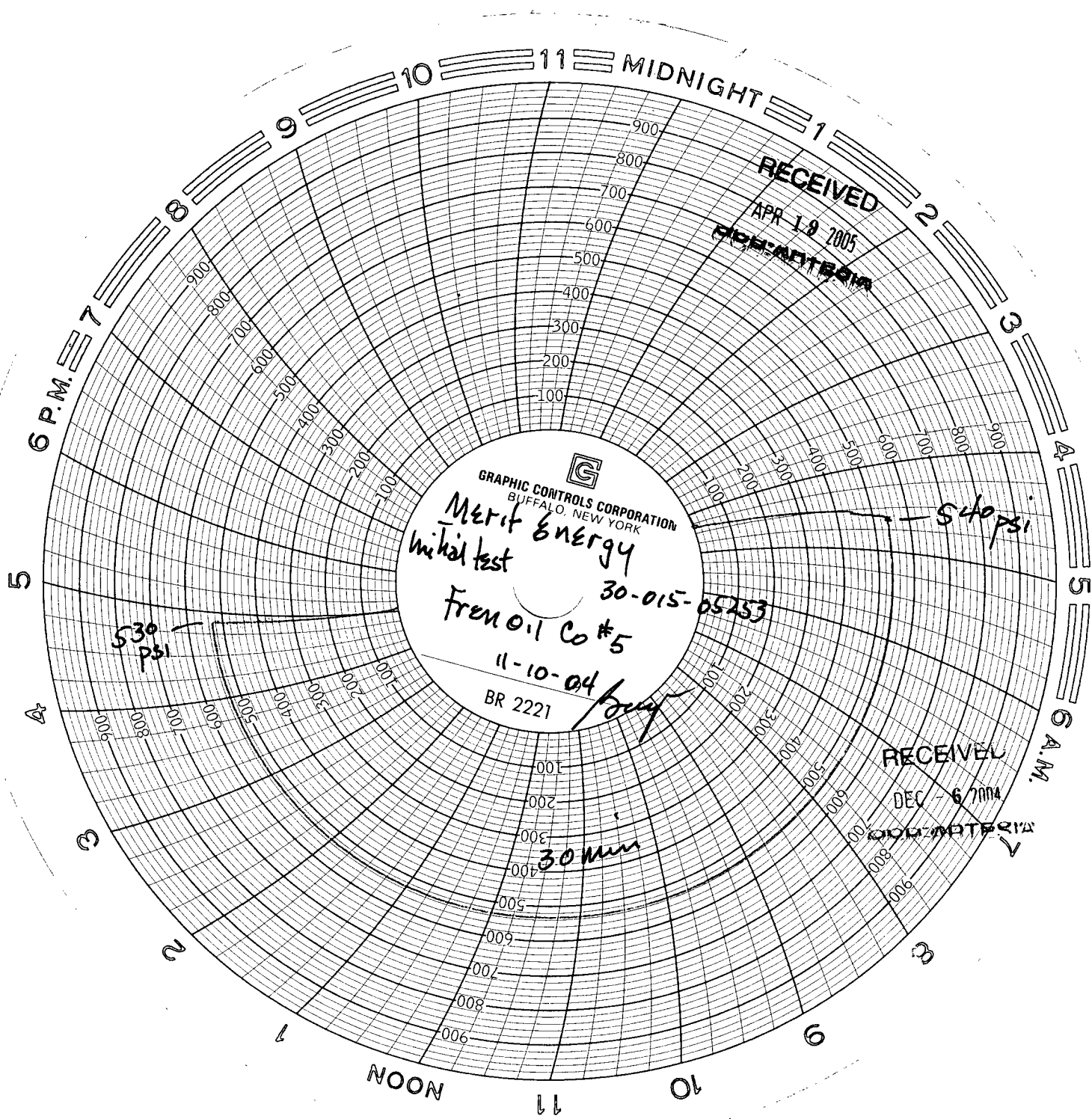
10-27-04 CREW DROVE TO LOC, OPEN WELL, UNSET PKR, LD WS AND PKR, PU 2-7/8 X 7" AD-1 PKR AND 54 JTS, NEW 2-3/8 PC TBG, RIH TO 1714', RU PMP TRK, CIRC PKR FL, SET PKR, PRESS TST CSG TO 500 PSI, HELD FOR 30 MIN, GOOD NU WH, SWI, RD PU, MOVE OFF LOC.

11-10-04 PERFORMED STATE WITNESSED MIT (GERRY GUYE, OCD FILED REP PRESENT). TESTED BACKSIDE TO 300 PSI FOR 30 MIN. TESTED - OK. RECEIVED OK FROM FIELD REP TO BEGIN INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Beverly Hatfield TITLE Sr. Regulatory Analyst DATE 11-11-04
Type or print name Beverly Hatfield Email address: Beverly.hatfield@meritenergy.com Telephone No. 972 628 1630
For State Use Only

APPROVED BY: _____ TITLE _____ DATE APR 19 2005
Conditions of Approval (if any): _____



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Merit Energy
Initial test
Fren Oil Co #5
30-015-05253
11-10-04
BR 2221

RECEIVED
APR 19 2005
CIBER/MT/TECH

RECEIVED
DEC - 6 2004
CIBER/MT/TECH

530
psi

540 psi

30 min