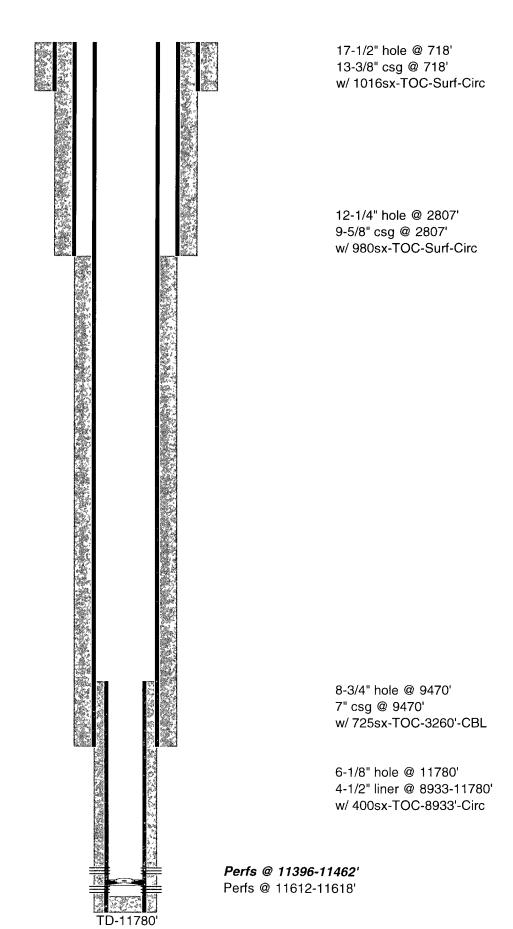
Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 October 13, 2009
<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II	~	WELL API NO.
1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015 · 314 64  5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE <b>X</b> FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505	· *	1B 464
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	OXY Honest Janu State
PROPOSALS)  1. Type of Well: Oil Well	Gas Well 🔀 Other	8. Well Number \
2. Name of Operator		9. OGRID Number
OXY USA	WTP LP	192463
3. Address of Operator P.O. Box 50	250 Midland, TX 79710	10. Pool name or Wildcat Carlsbad Morrow, South
4. Well Location	1	
Unit Letter:	1980 feet from the North line and	
Section (8	Township 23S Range 26E	NMPM County Edy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	ITENTION TO:   SUE	BSEQUENT REPORT OF:
PERFORM REMĘDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	<del></del>	RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	<del>_</del>
DOWNHOLE COMMINGLE	<del>-</del>	
OTHER: Pentonale Addit	S. MALANIN M. OTHER	
	Soul Morrow S. OTHER: Detected operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or rec		
	N.	
		DECEIVED
	See Attached	RECEIVED
		DEC 08 2011 "
		BEO VO Zon
		NMOCD ARTESIA
		Miles
Spud Date:	Rig Release Date:	
-		
I hereby certify that the information	above is true and complete to the best of my knowled	ge and helief
	the second to the same compress to the court of my knowled	go and bonon.
CICNIATURE //	; THEFT D. L. A.L.	DATE 13/3/4
SIGNATURE # Star	* TITLERegulatory Advisor_	DATE 12\7\(()
Type or print nameDavid Stewar	tE-mail address: _david_stewart@	Poxy.com PHONE: _432-685-5717
For State Use Only		/ DEC 0.0 2011
APPROVED BY:	MANU TITLE GOODS 157	DEC 09 2011  DATE
Conditions of Approval (if any):		DATE.

## **OXY HONEST JOHN STATE #1 - 30-015-31466**

- 1. Check location for hazardous conditions. Ensure the well is dead.
- 2. RU pulling unit and NU BOP.
- 3. POOH w/ 2 3/8" tubing, packer and on/off tool. LD.
- 4. PU & RIH w/ 4 1/2" RBP and set @ 11560'. Circulate 2 sks of sand on top and test casing to 80%. POOH.
- 5. PU & RIH with TCP guns (3 1/8" TCP Guns w/ Owen SDP 21 gram charge, .35" EHD, 37.3" penetration w/4 JSPF on 90 degree phasing), 1 ¾" R nipple, 4 ½" packer, 1 7/8" F nipple, on/off tool, and tubing. (listed from bottom to top of the BHA)
- 6. Set the guns such that they line up with the proposed perforation intervals @ 11396-11400, 11428-11432, 11434-11440, 11454-11462', Total 88 holes. Note: Do not POOH with tubing and guns.
- 7. RU slickline and set plug in 1 7/8" F nipple and test tubing. Unlatch from on/off tool and circulate packer fluid. Reattach on/off tool and test tubing. RD slickline.
- 8. ND BOP and NU WH. RD PU.
- 9. RU slickline and RIH and swab fluid from tubing to 6400'. Note: This step is to minimize water loss in the morrow formation.
- 10. Pull plug from 1 7/8" F nipple. RD slickline unit.
- 11. Drop bar and perforate morrow.
- 12. Flow well to a test tank for 4 hours before flowing to the battery. Swab if necessary to bring well in. Report production to engineer.
- 13. Place on production. RD.

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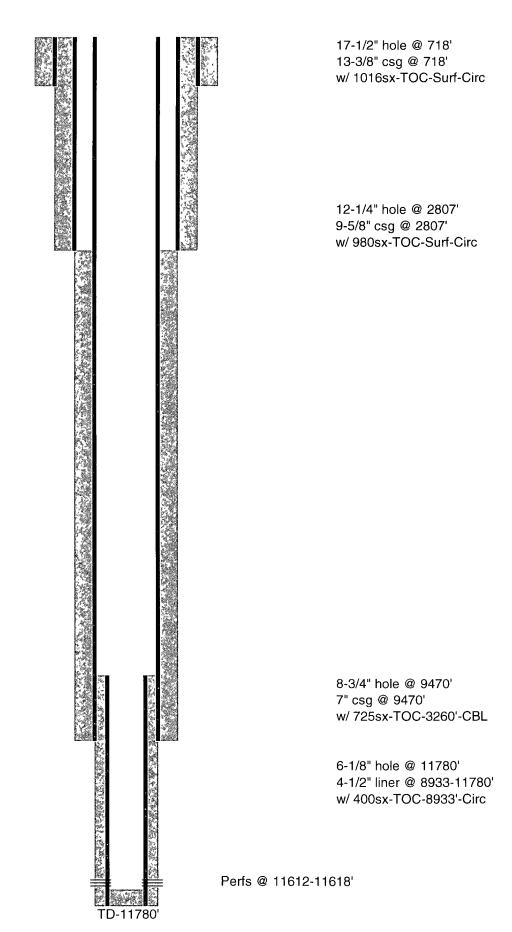
OXY USA WTP LP - Proposed OXY Honest John State #1 API No. 30-015-31466



RBP @ 11560'

PB-11726'

OXY USA WTP LP - Current OXY Honest John State #1 API No. 30-015-31466



PB-11726'