

## OCD-ARTESIA

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5 Lease Serial No.  
NM-2748

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BURNETT OIL COMPANY, INC.3a. Address  
801 Cherry Street, Suite 1500  
Fort Worth, Tx 761023b. Phone No. (include area code)  
817-332-5108 (Mark Jacoby)4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2210 FSL & 1750 FWL, Section 11, T. 17 S., R. 30 E.

7 If Unit of CA/Agreement, Name and/or No

8. Well Name and No.  
Gissler B Fed #709. API Well No.  
30-015-3920910. Field and Pool or Exploratory Area  
Loco Hills Glorieta Yeso11. Country or Parish, State  
Eddy, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Report (Production)
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

10/06/11 R/U Schlumberger WLU, TIH CCL & 4" select fire guns, correlate & get on depth, Perforate @ 5218', 5230', 5236', 5241', 5256', 5260', 5266', 5286', 5290', 5294', 5312', 5409', 5466', 5516', 14 intervals, 3 SPF, 42 holes, 0.42 EHD, 19 gr.charge, 34" penetration, TOH & R/D WLU, R/U 7" CPW PKR, TIH, leave PKR above PERFS, SDON.

10/07/11 Finish TIH W/PKR, R/U CUDD, break circulation W/5BBL, spot 250 Gal of 15% NEFE across PERFS, set PKR @ 5128', Acidize W/2500 GAL of 10% NEFE & 84 Ball Sealers, hole was full, formation broke @2073 psi, balled out w/64 Ballsealers on 3800#, Avg Rate=6.3 BPM, Avg Psi=2800, ISIP=1724psi, FG=0.75, 5 Min=1607psi, 10 Min=1584psi, 15 Min=1537psi, BLWTR=104BBLs, R/D CUDD, flowback well, REL PKR, TIH, wipe off ballsealers, TOH, LD PKR, N/D BOP & 7" LARKIN HEAD, N/U GUARDIAN 5K FRAC VALVE, SDON.

10/10/11 R/U CUDD SLICKWATER FRAC W/810,012 GALS SLICKWATER, 19,805# 100 MESH, 252,232# 40/70 SN, Max Psi = 2471, Avg Psi=2447, Max Rate=83.3 BPM, ISIP=1789, 5 Min=1746psi, 10 Min=1724psi, 15 Min=1705psi, 19,286 BLWTR, RD CUDD, RU FLOWBACK, well flowed 14 hrs, made 2814 BLW, 16,472 BLWTR.

10/11/11 ND FRAC VALVE, NUBOP, RIH W/BAILER & TBG, TAG 26022', CLEANOUT TO 6040' POOH TBG, LD BAILER, SDON.

10/12/11 RIH SUB PMP & TBG, NDBOP, NU WELLHEAD, STARTUP @3:30PM, RAN 161 JTS 2-7/8" J-55 TBG 5093', SN 5094', SUB PMP 5145', DESANDER 5149', 2 JTS 2-7/8" J-55 TBG 5212'.

FIRST PRODUCTION 10/16/11. 24 Hr 10/17/11 17 BO 1367 BLW, 34 MCF.

RECEIVED

NOV 22 2011

NMOCD ARTESIA

Accepted for record  
DEC 02 2011 NMOCD 105

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

BARRY W. HUNT

Title Permit Agent for Burnett Oil Company, Inc.

Signature

Date

11/14/11

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

NOV 19 2011

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)