

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM82902
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No. DOMINO AOJ FEDERAL COM 13H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T19S R31E SESE 330FSL 330FEL		9. API Well No. 30-015-39544-00-X1
		10. Field and Pool, or Exploratory WILDCAT
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

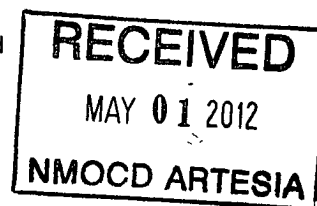
3/6/12 - Cement on 9-5/8" casing fell back 77'. Notified Legion Brumley-BLM, instructed to redi-mix. Tested to 1800 psi, Ok. WOC 29 hrs 45 min.

3/13/12 - Drilled to 8501' KOP and continued to drill directionally.

3/17/12 - Drilled to 9291' and reduced hole to 8-1/2" and continued drilling.

3/28/12 - Reached TD 8-1/2" hole to 13,305'.

4/1/12 - Set 5-1/2" 17# HCP-110 LT&C BTC casing at 13,265'. Tagged bottom. Picked up and placed on depth. Filled casing. Broke circulation 1 bbl - 400 psi. Good returns - 3 BPM at 550 psi. Pumped 10 bbls. Dropped 2 - 1.5 balls. Displaced to seat 3 BPM - 550 psi. Landed ball with 235 bbls gone. Worked up to 2500 psi, held good. Bled off. Dropped 2" ball to debris sub. Pressure tested lines to 5000 psi, Ok. Pressured up to 2700 psi. Opened DV tool. Cemented with 750 sx Class "H" cement with additives. Tailed in with 250 sx Class "C" with additives. Had full returns. Pressured up to 3500 psi to seat plug, float held. DV tool/stage tool at 9167'.



Accepted for record

NMOCD

Jade 05/08/12

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #135852 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 04/23/2012 (12KMS1702SE)	
Name (Printed/Typed) TINA HUERTA	Title REG REPORTING SUPERVISOR
Signature (Electronic Submission)	Date 04/19/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 04/29/2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #135852 that would not fit on the form

32. Additional remarks, continued

Openhole packers at 9237', 9351', 9555', 9714', 9873', 10,077', 10,237', 10,395', 10,553', 10,757', 10,916', 11,076', 11,235', 11,439', 11,597', 11,757', 11,916', 12,120', 12,279', 12,439', 12,599', 12,802', 12,961' and 13,076'. Frac ports at 9296', 9455', 9614', 9773', 9976', 10,136', 10,296', 10,453', 10,657', 10,816', 10,975', 11,134', 11,338', 11,497', 11,656', 11,815', 12,019', 12,178', 12,338', 12,498', 12,702', 12,860', 13,020' and dual external hydraulic frac port at 13,195'.

Float collar at 13,263'.

4/3/12 - Rig released at 9:00 AM.