OCD-ARTESIA				
Form 3160-5 UNITED STATES			-	FORM APPROVED OMB No 1004-0135
RECEIVED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			,	Expires July 31, 1996  5. Lease Serial No.
				NMLC 065478-B
MAY be not use this form for proposals to drill or reenter an				6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.				
NMOCD ARTESIA				7. If Unit or CA/Agreement, Name and/or No.
	CATE – Other instruct	ions on reverse s	ide	
1 Type of Well				8. Well Name and No.
X Oil Well Gas Well Other  2. Name of Operator				FALCON 3 K FEDERAL #28
LIME ROCK RESOURCES II-A, L.P.				9. API Well No.
3a. Address C/O Mike Pippin LLC  3b. Phone No. (include area code)			rea code)	30-015-39948
Ja. Address GO WING I IDDNI LLO		605-327-4573	,	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Red Lake: Glorieta-Yeso (51120)
2310' FSL & 2390' FWL Unit K OGRID#: 277558				AND
Sec. 3, T18S, R27E				Eddy Carrety Mary Marrian
· · · · · · · · · · · · · · · · · · ·				Eddy County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize [	Deepen	Production Reclamatio	(Start/Resume) Water Shut-Off on Well Integrity
			Recomplete Temporaril	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	osal .
13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.  If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BLA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once. Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  Spudded well on 3/27/12 w/12-1/4" bit. Drilled 12-1/4" hole to 407'. Set 8-5/8" 24# J-55 csg @ 397'. Cmted w/375 sx				
(503 cf) "C" cmt w/2% Cacl2 & 1/8# cello flake. Circ 42 sx cmt to pit. On 3/28/12, pressure tested 8-5/8" csg to 1500 psi for 30 min - OK.				
lead w/350 sx (665 cf) 35	5/65 poz "C" cmt w/5% s 3# CF. Circ 103 sx cmt t	alt, 5# LCM-1, 0.04° to surface. Release	% R-3, & 0	J-55 production csg @ 5087'. Cmted 0.125# CF & tailed w/550 sx (726 cf) cl ig on 4/4/12. Plan to pressure test 5-09/12.
14 I hereby certify that the foregoing	r ic true and correct			
Name (Printed/Typed) Title				
	Pippin	-	Petroleu	ım Engineer (Agent)
Signature Nack	otispis	Date	A	SAFPEFED FOR RECORD
THIS SPACE FOR FEDERAL OR STATE USE				
Approved by	I	Title		Date
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	itable title to those rights in the subje			APR 2 9 2012
		v and willfully to make to	any denartmen	nt let 186 Aty Of the MALES (States Laby Halse) fictitions or
fraudulent statements or representation	s as to any matter within its juris	diction	any ocpanies	LVDI CDVD EIEI D VEEICE