Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD Artesia** 

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM106714  6 If Indian, Allottee or Tribe Name			
abandoned we		b) for such p						
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No			
1. Type of Well					8 Well Name and No GERONIMO FEDERAL 001			
Oil Well Gas Well Other  2. Name of Operator Contact. VICKIE MARTINEZ					9. API Well No.			
SM ENERGY COMPANY	GY.COM		30-015-24927					
3a. Address 3300 N "A" STREET BLDG 7- MIDLAND, TX 79705	Ph: 432-688 Fx: 432-688	3b. Phone No (include area code) Ph: 432-688-1709 Fx: 432-688-1701			10 Field and Pool, or Exploratory SHUGART; YATES-7RS-QU-GRAY			
4. Location of Well (Footage, Sec., 1			11 County o	or Parish, and S	State			
Sec 24 T18S R31E 2310FNL 2310FEL					EDDY C	COUNTY CC	UNTY, NM	
							•	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR	OTHER D.	ATA .	
TYPE OF SUBMISSION TYPE OF ACTION						· · · · · · · · · · · · · · · · · · ·		
Notice of Intent	☐ Acidize	□ Deep	□ Deepen		□ Production (Start/Resume		Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat		Reclamation			Well Integrity	
☐ Subsequent Report	Casing Repair		New Construction		Recomplete		Other enting and/or Flari	
☐ Final Abandonment Notice	Change Plans	_	lug and Abandon   Tempo			arily Abandon venting and/or ng		
	Convert to Injection							
13 Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo- following completion of the involved testing has been completed. Final Ab- determined that the site is ready for final 4/22/12 SM ENERGY HAS BE TURNAROUND TO PERFOR	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re pandonment Notices shall be fil inal inspection.)  EEN ASKED TO SHUTDO M NECESSARY MAINTE	give subsurface I ethe Bond No. on esults in a multiple led only after all r	ocations and measing file with BLM/BL completion or recequirements, include	A. Required su ompletion in a ding reclamation.	ertical depths of absequent report new interval, a on, have been co	f all pertinent r is shall be filed Form 3160-4 s ompleted, and t S ANNUAL	narkers and zones within 30 days shall be filed once the operator has	
7:00 AM ON FRIDAY, MAY 41		3 YOU KNOW	WHEN WE AF	RE BACK ÜE	,	REC	EIVED	
I WILL FOLLOW UP WITH A SUBSEQUENT LETTING YOU KNOW WHEN WE ARE BACK U METERED VOLUMES WILL BE REPORTED ON THE C-115 FORM.					MAY 0 1 2012			
WE WILL BE FLARING ABOUT 9 MCFPD WHICH INCLUDES THE WELL LISTED BELOW:					l		1	
Lease Name UL:Sec:Township:Range API Number Location GERONIMO FEDERAL #006 A-24-18S-31E 30-015-25597 790 FNL & 940 FEL  CONDITIONS OF APPROVAL								
14. Thereby certify that the foregoing is	Electronic Submission #	135965 verified	by the BLM We IY, sent to the C	II Information	n System	00N 1	a-1 /	
	by KURT SIMMONS on 04/23/2012 ()  Title ENGINEER TECH II  Title ENGINEER TECH II  NMOCD				00/09/12			
Name(Printed/Typed) VICKIE MARTINEZ					or record			
Signature (Electronic S	Signature (Electronic Submission) Date 04/19/2012							
	THIS SPACE FO	OR FEDERAL	L OR STATE	OFFICE U	SE			
Approved By J, Dhh	Title LPE	7			Date 4/29/12			
Conditions of approval, if any, are attache ertify that the applicant holds legal or equivalent to condi-	Office /F	O			,			

Title 18 U S C Section 1001 and Title 43 U S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Geronimo Fed. #1 & 6 NM106714

## **SM Energy Company**

April 29, 2012

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.