Form 3160-5 (August 200 / 1

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.				5 Lease Serial No. NMNM91367 6 If Indian, Allottee or Tribe Name 7 If Unit or CA/Agreement, Name and/or No	
2 Name of Operator Contact: VICKIE MARTINEZ SM ENERGY COMPANY E-Mail: VMARTINEZ@SM-ENERGY.COM				9 API Well No. 30-015-25218	
3a Address 3300 N "A" STREET BLDG 7-200 MIDLAND, TX 79705		3b. Phone No. (include area code Ph: 432-688-1709 Fx: 432-688-1701	i) 10. Fiel SHU	10. Field and Pool, or Exploratory SHUGART; YATES-7RS-QU-GRAY	
4 Location of Well (Footage, Sec., 7	on)	11. Co.	unty or Parish, a	and State	
Sec 24 T18S R31E 1830FNL 660FWL			EDI	EDDY COUNTY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT,	OR OTHER	R DATA .
TYPE OF SUBMISSION	TYPE OF ACTION				
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 4/22/12 SM ENERGY HAS BE TURNAROUND TO PERFOR 7:00 AM ON FRIDAY, MAY 4 I WILL FOLLOW UP WITH A METERED VOLUMES WILL E	ally or recomplete horizontally rk will be performed or provid operations. If the operation repandonment Notices shall be frinal inspection.)  EEN ASKED TO SHUTD M NECESSARY MAINTEFH.  SUBSEQUENT LETTING BE REPORTED ON THE JT 2 MCFPD WHICH IN p:Range API Number Lo	ent details, including estimated startiry, give subsurface locations and measure the Bond No. on file with BLM/BI/esults in a multiple completion or recibled only after all requirements, included NOWN THE REFERENCED BY ENANCE WORK. PER DCP, GYOU KNOW WHEN WE AFE C-115 FORM.  CLUDE THE WELLS LISTED	ured and true vertical dep A. Required subsequent is completion in a new interviding reclamation, have be Y 9:00 PM DUE TO D WE ARE EXPECTED RE BACK UP.	vork and approx ths of all pertine reports shall be: val, a Form 3160 zen completed, a DCP'S ANNU D TO START	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has  AL F BACK UP BY  ECEIVED MAY 01 2012  DCD ARTESIA
			CONDITION		
14. I hereby certify that the foregoing is  Name (Printed/Typed) VICKIE M.	#135960 verified by the BLM We ERGY COMPANY, sent to the C for processing by KURT SIMMO Title ENGINI	arisbad	Ac	flDode 05/09/1 cepted for record	
Signature (Electronic S	Submission)	Date 04/19/2	012		. TatalOCD
	THIS SPACE F	OR FEDERAL OR STATE	OFFICE USE		•
Approved By  Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant the applicant the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant the ap	itable title to those rights in th	es not warrant or ne subject lease Office			Date 4/29/12

Title 18 U S C. Section 1001 and Title 43 U.S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Additional data for EC transaction #135960 that would not fit on the form

#### 32. Additional remarks, continued

ARCO FEDERAL #003 H-23-18S-31E 30-015-26850 1980 FNL & 660 FEL ARCO FEDERAL #004 B-23-18S-31E 30-015-26926 710 FNL & 1980 FEL

## **SM Energy Company**

April 29, 2012

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.