

OCD-ARTESIA

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM03205

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

NMNM68294X

8. Well Name and No.

Big Eddy Unit #114

9. API Well No.

30-015-26263

10. Field and Pool or Exploratory Area

Quahada Ridge (Atoka)

11. Country or Parish, State

Eddy

NM

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

BOPCO, L.P.

3a. Address

P O Box 2760 Midland Tx 79702

3b. Phone No. (include area code)

(432)683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T21S R29E SENE 2080 FNL 660 FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

REVISED FROM PREVIOUSLY APPROVED SUNDRY

BOPCO, L.P. respectfully requests permission to temporarily abandon this wellbore as follows:

Set a CIBP @ 7,478' and cap with 25' CLC cement dump bailed above perfs at 7,528 - 7,639'. BOPCO plans to recompletable this well within 1 year of this approved Sundry.

Submit Subsequent Report of PLUG BACK + Completion Report 3160-4 within 70 days AS per COAs (see ATTACHED NOI)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Accepted for record

NMOCD/PI

5/9/2012

RECEIVED

MAY 08 2012

NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Sandra J. Belt ext. 7379

Title Sr. Regulatory Clerk

Signature

Sandra J. Belt

Date 05/02/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ JD Whitlock Jr

Title

LPE7

Date

5/6/12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CF

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Proposed TA ~~CURRENT~~ WELLBORE DIAGRAM

Lease: **BIG EDDY UNIT** Well No.: **114**
 Operator: **BOPCO, L.P.** effective 12/15/2011
 Field: **GOLDEN LANE**
 Location: **SECTION 21H, T-21-S, R-29-E, Lat/Long: +32.46637 & -103.98254**
 County: **EDDY** St: **NM** API: **30-015-26263**

Surface Csg.

Size: 13-3/8"
 Wt: n/a
 Grd: n/a
 Set @: 505'
 Sxs cmt: n/a
 Circ: Assumed Yes
 TOC: Assumed Surf
 Hole Size: n/a

Unknown Hole Size
 13-3/8" @ 505'
 Assumed CTS

KB:	n/a
GL:	3,394.7'
Spud Date:	12/24/1989
Compl. Date:	4/1/1990

Intermediate Csg.

Size: 8-5/8"
 Wt: 32# STC
 Grd: n/a
 Set @: 3,000'
 Sxs Cmt: 825 sx C
 Circ: 125 sx
 TOC: Surf
 Hole Size: 11"

11" Hole
 8-5/8" 32# STC @ 3,000'
 TOC Surface

8/15/08 TOC @ 4,100' via CBL

CIBP @ 7600'

10/18/08 Attempt to frac with Lite Prop & SO. 10/28/08 Last swab was 40% oil, 2-3 bw/hr
 9/19/08 Perf. L B Spring Shale 7613', 7528' - 7639', A/ 126g 7.5% & balls
 9/17/08 Perf 7623', 7624', & 7639'

Production Csg.

Size: 5-1/2"
 Wt: 17# & 20# LTC
 Grd: N-80 & C-95
 Set @: 13,133'
 Sxs Cmt: 375 sx H
 Circ: No
 TOC: 11,555' via CBL
 Hole Size: 7-7/8"

8/14/08 Set CIGR @ 7949', C 1450sx H, good returns, did not CTS
 8/08/08 Cut 5-1/2" @ 8200'

8/07/08 Set CIGR @ 9976', C/ 60sx H + 25 sx H
 8/05/08 Perf Sqz holes @ 10250', Sqz 60sx H w/ pkr @ 9916'

8/01/08 Perf Sqz holes @ 11000', No ret at surface,
 Sqz 60sx H w/ pkr @ 10660'
 2/12/90 TOC @ 11555' via CBL

Tubing

No information

DST #1: Cherry Canyon, 4110' - 4150'

No pipe recovery noted

R/ 2400 cc water & trace oil

DST #2: 3rd Bone Spring, 8408' - 8453'

Flowed at 18 to 32 MCFD rate

R/ 130' oil & 140' drill mud

R/ 400 cc oil & 200 cc drill mud

11,455': had 2' flare

DST #3: Strawn, 11710' - 11730'

GTS in 81 min with 3 to 5 ft flare, 35 MCFD

R/ 1927' cushion & 90' drill mud

R/ 50 cc mud and 2550 ft^3 gas

3/12/90 Perf 12792' - 12801' (37 holes), A/ 250g acetic
 [6.3 MMCFD, Cum 3.2 BCF from 12792' - 12801']
 3/09/90 Set CIBP @ 12940'

2/22/90 Perf TCP 12968'-12972', 12984'-12990', 13014'-13018' (16 holes)
 2/24/90 A/ 3,500 gal Moroflo & 40 balls and 1,000 scf N2
 3/07/90 A/ 1,500 gal Moroflo & 14 balls and 1,500 scf N2

2/13/90 Perf 12998' to 13004', 16 holes, A/ 250g acetic
 2/17/90 Sqz with 100 sx H
 Dropped Vann Guns
 7-7/8" Hole
 5-1/2" @ 13,133'

PBTD: 7,600'
 TD: 13,134'

Updated: 12/16/2011
 Author: CRM
 Engr: CCC