



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

NMOC D ARTESIA **NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Co., LP

3a. Address
29 N. Broadway, Suite 1500, Oklahoma City, OK 73102-8260

3b. Phone No. (include area code)
405-552-4528

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL 1980' FEL; Unit O, Section 18, T19S, R31E

5. Lease Serial No.
LC-069464-A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hackberry 18 Federal # 1

9. API Well No.
30-015-29780

10. Field and Pool or Exploratory Area
Hackberry; Bone Springs, NW

11. Country or Parish, State
Eddy

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. Devon Energy has contracted Talon/LPE to reclaim the closed drilling pit at the Hackberry 18 Federal No. 1, an active well.

2. On 3/14/2012 Talon/LPE mobilized personnel to the site to carry out soil sampling activities for the construction of a work plan. A grab soil sample was collected from the surface of the the closed drilling pit. The soil samples were sent to Cardinal Laboratories for analysis. The results for the soil samples are attached.

3. The surface of the closed drilling pit area will be bladed to prepare for the installation of a liner. Rock and debris will be deep buried into the drilling reserve pit area. A composite 20 millimeter liner measuring 230-feet long by 150-feet wide will be installed over the closed drilling pit area. The edges of the liner will be keyed a minimum of 3-feet deep into a trench excavated at the boundaries of the closed drilling pit area.

4. A minimum of 2-foot of new soil will be placed over the top of the 20 mil liner in closed drilling pit area. The soil lift will be contoured to match the surrounding terrain.

5. The location will then be cut, ripped and windrows will be constructed. A 1-foot berm will be constructed up gradient of the location to divert run off waters for erosion control. The location will be seeded using the recommended BLM seed mixture for the area.

Accepted for record

NMOC D *SDade* 05/09/12

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Roger Hernandez

Title Production Foreman

Signature

Date 04/20/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

James G. Amos

Title

SEAS

Date

4-28-12

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CRD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Gentlemen,

This notification is in regard to the following location and undesirable event:

Event Number: NU12079TG

Event Date: 2/10/2012

Event Name: Hackberry 18 Federal 1

Legals: T19S/R31E, sec. 18, SWSE

The submitted cleanup plan for the spill-impacted reserve pit on the above location is approved with the following conditions of approval:

Additional Cleanup Plan Required:

Approval of the reserve pit cleanup plan does not constitute approval for the entire spill cleanup. A separate spill cleanup plan will be submitted by the operator for the remainder of the spill.

Notification Stipulations:

- 1. A copy of the cleanup plan and conditions of approval must be given to the contractor or site work personnel and be present on the location during all cleanup operations.**
- 2. The authorized officer must be notified at the following phases of cleanup or conditions:**
 - a. Prior to moving equipment on location for cleanup
 - b. When the liner is installed and a BLM inspection is required.
 - c. When the cleanup work is nearing completion and to schedule a final onsite prior to removal of equipment.
 - d. Three days before the site is seeded.
 - e. Any time that a variance of the approved plan or conditions of approval is required.
- 3. The authorized officer on this undesirable event case is:**

**Terry Gregston
(575) 361-2635
tgregsto@blm.gov**

Installation of Liner Cap in Spill Cleanup Areas:

1. Liner must be installed 4 feet below surface. The area to be covered by the liner should be slightly mounded in the center so that water/fluids do not pool and stand atop the liner. The edges of the lined area should be trenched and the liner installed so that the edges of the liner "keystone", or encase, the top portion of the containment area.
2. An inspection by the Authorized Officer is required prior to backfilling the liner installation.
3. Location will be seeded with a BLM seed mix #2 and #4, 50/50 mix.

Other Stipulations:

1. At the time of the final onsite for this location, the production facilities, well pad, access road, and the surrounding pasture areas must be in a condition that will pass a routine inspection.
2. All plastic sheeting, plastic sheeting pieces, household trash, debris, disconnected pipe and equipment must be removed from the area and the surrounding pasture and hauled to an authorized landfill. Do not bury cleanup trash, equipment debris, or household garbage in the cleanup excavation.

BLM approval of this proposal does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that may pose a threat to groundwater, surface water, human health, or the environment, or if the location fails to reclaim properly. In such an event that location does not revegetate, or future issues with contaminants are encountered, the operator will be asked to address the issues until contaminant issues are fully mitigated and the location is successfully reclaimed. In addition, BLM approval does not relieve the operator of responsibility for compliance with any other federal, state, or local laws/regulations.