

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-015-38504			
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
		3. State Oil & Gas Lease No. V-186			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				4. Lease Name or Unit Agreement Name Rock Island 16 State	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: #2H	
8. Name of Operator Nadel and Gussman HEYCO, LLC				9. OGRID 258462	
10. Address of Operator P.O. Box 1936, Roswell, New Mexico 88202-1936				11. Pool name or Wildcat Glorieta	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	16	18S	26E	510
BH:	A	16	18S	26E	510
13. Date Spudded 11/26/2011	14. Date T.D. Reached 12/10/2011	15. Date Rig Released 12/12/2011		16. Date Completed (Ready to Produce) 3-15-2012	
17. Elevations (DF and RKB, RT, GR, etc.) 3381.6' GL					
18. Total Measured Depth of Well 6936'		19. Plug Back Measured Depth 6924'		20. Was Directional Survey Made? yes	
				21. Type Electric and Other Logs Run	
22. Producing Interval(s), of this completion - Top, Bottom, Name Morrow (Middle)					
23 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# J-55	970'	12 1/4"	725 sx	
7"	26# L-80	2867'	8 3/4"	500 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
4 1/2"	2465'	6936'	None		2 7/8
26. Perforation record (interval, size, and number) Packers Plus Ports @ 6869, 6689, 6507, 6266, 6069, 5807, 5671, 5472, 5274, 5071, 4878, 4679, 4481, 4282, 4086, 3888, 3691, 3495, 3295, 3097			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			3097-6869'		
			20,000 gal 15% HCL, 47,622 Gel, 20,497 Slickwtr		
			300,000#s 100 Mesh, 833,800 20/40 Brady		
PRODUCTION					
Date First Production 3-16-2012		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Prod	
Date of Test 4-2-12	Hours Tested 24	Choke Size n/a	Prod'n For Test Period Oil - Bbl. 109	Gas - MCF 36	Water - Bbl. 1310
Flow Tubing Press n/a	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 109	Gas - MCF 36	Water - Bbl. 1310
				Oil Gravity - API - (Corr.) 37	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By:
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. n/a					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: n/a					
		Latitude		Longitude	
				NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 575-623-6601 E-mail Address: tlink@heycoenergy.com		Printed Name Tammy R. Link		Title: Production Analyst Date: 5/4/2012	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 610	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 945	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2310	T. McKee	T. Gallup	T. Ignacio Otzte
Yeso 2350	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. M. Morrow
T. Tubb	T. Delaware Sand	T. Morrison	T. L. Morrow
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1 st BS SD	T. Entrada	
T. Wolfcamp	T. 2 nd BS SD	T. Wingate	
T. Penn	T. 3 rd BS SD	T. Chinle	
T. Cisco (Bough C)	T. Morrow	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...1220.....to...1320...Oil...+Fw.....

No. 3, from...2570... to...TD...Oil...+Fw...

No. 2, from... 1480 ...to.... 1530 Oil... -Fw...

No. 4, from.....to..... Oil.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	TVD To	Thickness In Feet	Lithology	From	To	Thicknes In Feet	Lithology
0	610	610	Qal, eroded Artesian Gp Red Beds				
610	945	335	Dol. w/interbedded Sd				
945	2310	1365	Dol.				
2310	2350	40	Dol. And Ss.				
2350	TD	250	Dol.				