

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

**OCD-ARTESIA**

FORM APPROVED  
OMB NO 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a Type of Well  Oil Well  Gas Well  Other \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address and Telephone No  
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
200 FNL 660 FEL A 3 T25S R31E

BHL: \_\_\_\_\_ PP: \_\_\_\_\_

5. Lease Serial No.  
**NM-042625 NM-042626**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8 Well Name and No.  
**Cotton Draw Unit 154H**

9. API Well No.  
**30-015-38557**

10 Field and Pool, or Exploratory  
**Delaware; Brushy Canyon**

11 County or Parish State  
Eddy NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |
|---|---|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recombine                 |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |
|   |   |   | <input type="checkbox"/> Water Shut-Off            |
|   |   |   | <input type="checkbox"/> Well Integrity            |
|   |   |   | <input type="checkbox"/> Other Completion Reports  |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1/24/12 - 2/29/12

MIRU KEY. DO.DV. CHC. Test to 3000 psi, 30 mins. MIRU WL & run logs. TOC @ 2640'. RIH w/ TCP guns and perf 8536-12572'. All shots fired. NU frac system and frac six stages: w totals/ 1,469,700# 20/40 white sd, 67,600# 100 mesh, white sd, 9500g 7.5% HCL, 489,460# Super LC 20/40. DO plugs. CHC. RIH w/ tbg. ND BOP. TOP.

*JR Wade 05/09/12*  
Accepted for record  
NMOCD

**RECEIVED**  
MAY 01 2012  
NMOCD ARTESIA

Signed \_\_\_\_\_ Title Regulatory Specialist Date 4/19/2012

(This space for Federal or State Office use)

Approved by *Judy Bennett* Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Filing this O.C.G. document makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, malicious or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side

**ACCEPTED FOR RECORD**  
APR 28 2012  
*Judy Bennett*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE



Stimulations Summary

|               |        |            |               |                |
|---------------|--------|------------|---------------|----------------|
| District      | County | Field Name | Project Group | State/Province |
| PERMIAN BASIN | EDDY   | PADUCA     | PB NEW MEXICO | NM             |

|                        |            |                  |                      |                 |              |                  |              |
|------------------------|------------|------------------|----------------------|-----------------|--------------|------------------|--------------|
| Surface Legal Location | API/UWI    | Latitude (DMS)   | Longitude (DMS)      | Ground Elev ... | KB - GL (ft) | Ong KB Elev (ft) | TH Elev (ft) |
| SEC3 T25S R31E         | 3001538952 | 32° 9' 58.442" N | 103° 45' 33.548" ... | 3,452.00        | 26.20        | 3,478.20         |              |

HYDRAULIC FRAC, 2/13/2012 16:52, DELAWARE, OH, 11,800.0 ftKB - 12,572.0 ftKB, BHI, 86120 LBS; OTTAWA 290552 LBS

|                |                  |                       |                       |                |            |               |                        |               |                      |             |
|----------------|------------------|-----------------------|-----------------------|----------------|------------|---------------|------------------------|---------------|----------------------|-------------|
| Proppant De... | V (pumped) (bbl) | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P(break) (psi) | ISIP (psi) | P (avg) (psi) | Rate (avg) (bbl/mi...) | P (max) (psi) | Rate (max) (bbl/m... | Max Conc... |
| 414,463.0      | 6896.50          | 0.0                   | 102.0                 | 3,311.0        | 1,412.0    | 4,942.0       | 66                     | 5,659.0       | 80                   | 3.50        |

HYDRAULIC FRAC, 2/14/2012 06:00, DELAWARE, OH, 10,948.0 ftKB - 11,352.0 ftKB, BHI, Ottawa 106336 LBS; 176761 LBS

|                |                  |                       |                       |                |            |               |                        |               |                      |             |
|----------------|------------------|-----------------------|-----------------------|----------------|------------|---------------|------------------------|---------------|----------------------|-------------|
| Proppant De... | V (pumped) (bbl) | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P(break) (psi) | ISIP (psi) | P (avg) (psi) | Rate (avg) (bbl/mi...) | P (max) (psi) | Rate (max) (bbl/m... | Max Conc... |
| 310,625.0      | 5334.60          | 121.0                 | 125.0                 | 4,567.0        | 2,010.0    | 5,002.0       | 70                     | 5,719.0       | 80                   | 3.50        |

HYDRAULIC FRAC, 2/14/2012 10:00, DELAWARE, OH, 10,345.0 ftKB - 10,749.0 ftKB, BHI, 176214 LBS; Ottawa 106732 LBS

|                |                  |                       |                       |                |            |               |                        |               |                      |             |
|----------------|------------------|-----------------------|-----------------------|----------------|------------|---------------|------------------------|---------------|----------------------|-------------|
| Proppant De... | V (pumped) (bbl) | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P(break) (psi) | ISIP (psi) | P (avg) (psi) | Rate (avg) (bbl/mi...) | P (max) (psi) | Rate (max) (bbl/m... | Max Conc... |
| 310,625.0      | 5299.40          | 186.0                 | 584.0                 | 5,029.0        | 1,873.0    | 5,346.0       | 65                     | 5,783.0       | 80                   | 3.50        |

HYDRAULIC FRAC, 2/14/2012 14:00, DELAWARE, OH, 9,742.0 ftKB - 10,146.0 ftKB, BHI, Ottawa 103659 LBS; 176585 LBS

|                |                  |                       |                       |                |            |               |                        |               |                      |             |
|----------------|------------------|-----------------------|-----------------------|----------------|------------|---------------|------------------------|---------------|----------------------|-------------|
| Proppant De... | V (pumped) (bbl) | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P(break) (psi) | ISIP (psi) | P (avg) (psi) | Rate (avg) (bbl/mi...) | P (max) (psi) | Rate (max) (bbl/m... | Max Conc... |
| 310,625.0      | 5260.70          | 607.0                 | 88.0                  | 6,088.0        | 1,520.0    | 5,008.0       | 65                     | 5,899.0       | 80                   | 3.50        |

HYDRAULIC FRAC, 2/14/2012 18:00, DELAWARE, OH, 9,139.0 ftKB - 9,543.0 ftKB, BHI, 176801 LBS; Ottawa 106042 LBS

|                |                  |                       |                       |                |            |               |                        |               |                      |             |
|----------------|------------------|-----------------------|-----------------------|----------------|------------|---------------|------------------------|---------------|----------------------|-------------|
| Proppant De... | V (pumped) (bbl) | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P(break) (psi) | ISIP (psi) | P (avg) (psi) | Rate (avg) (bbl/mi...) | P (max) (psi) | Rate (max) (bbl/m... | Max Conc... |
| 310,625.0      | 5287.00          | 20.0                  | 532.0                 | 4,067.0        | 1,629.0    | 5,301.0       | 67                     | 6,072.0       | 80                   | 3.50        |

HYDRAULIC FRAC, 2/15/2012 06:00, DELAWARE, OH, 8,536.0 ftKB - 8,940.0 ftKB, BHI, 249267 LBS; Ottawa 130695 LBS

|                |                  |                       |                       |                |            |               |                        |               |                      |             |
|----------------|------------------|-----------------------|-----------------------|----------------|------------|---------------|------------------------|---------------|----------------------|-------------|
| Proppant De... | V (pumped) (bbl) | Pre Trt S/I Prs (psi) | Pst Trt S/I Prs (psi) | P(break) (psi) | ISIP (psi) | P (avg) (psi) | Rate (avg) (bbl/mi...) | P (max) (psi) | Rate (max) (bbl/m... | Max Conc... |
| 310,625.0      | 5969.30          | 495.0                 | 548.0                 | 2,071.0        | 852.0      | 4,494.0       | 79                     | 5,439.0       | 80                   | 4.00        |