

OCD-ARTESIA

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSFORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

200 FNL 1980 FWL C 35 T24S R31E

BHL: 257 FSL & 2004 FWL

PP. 233 FNL 2005 FWL

5. Lease Serial No.

NM 036379

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Cotton Draw Unit 152H

9. API Well No.

30-015-38609

10. Field and Pool, or Exploratory

Poker Lake East; Delaware

11. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recombine | <input type="checkbox"/> Other Completion |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <input type="checkbox"/> Report |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/20/11 - 9/6/11

MIRU.PU & RIH w/ tbg. CHC. Tag cmt @ 12,715'. Tag PBTD circ w/ 2% KCL. Perf 12,250-12752: Total 30 shots. LD tbg. Run CBL w/ TOC @ 2620'. RDMO. WO frac tanks. ND BOP. NU frac sleeve. Frac 6 stages w/ 1,440,500# 16/30 white sd, 54,400# 100 mesh white sd and 9,000 gals 7 1/2% HCL. (See attached summary).

RDade as/01/12
Accepted for record
NMOCD

RECEIVED
MAY 01 2012
NMOCD ARTESIA

14. I hereby certify that the foregoing is true and correct

Signed *Judy A. Barnett* Name Judy A. Barnett X8699 Title Regulatory Specialist Date 3/30/2012

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Use of O.C.C. Edition 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

ACCEPTED FOR RECORD
APR 28 2012
J. Barnett
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE



Stimulations Summary

District PERMIAN BASIN		County EDDY		Field Name PADUCA		Project Group PB NEW MEXICO		State/Province NM			
Surface Legal Location SEC35 T24S R31E		API/UWI 3001538609		Latitude (DMS) 32° 10' 49.99" N		Longitude (DMS) 103° 45' 2.63" W		Ground Elev. KB - GL (ft) 3,504.50 25.00		Ong KB Elev (ft) 3,529.50	TH Elev (ft) -
HYDRAULIC FRAC, 9/6/2011 07:14, <Zone?>, 12,250.0 ftKB - 12,752.0 ftKB, BHI, White Sand 103906 LBS; 176521 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
310,625.0	5207.00	80.0	829.0	0.0		4,210.0	81	6,442.0	83	3.50	
HYDRAULIC FRAC, 9/6/2011 10:50, <Zone?>, 11,500.0 ftKB - 12,002.0 ftKB, BHI, White Sand 106270 LBS; 173792 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
310,625.0	4917.30	0.0	936.0	4,288.0		4,550.0	81	6,505.0	82	3.50	
HYDRAULIC FRAC, 9/6/2011 14:20, <Zone?>, 10,750.0 ftKB - 11,252.0 ftKB, BHI, White Sand 120913 LBS; 169369 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
310,625.0	5340.80	0.0	758.0	4,961.0		4,800.0	71	6,398.0	83	3.50	
HYDRAULIC FRAC, 9/6/2011 17:51, <Zone?>, 10,000.0 ftKB - 10,502.0 ftKB, BHI, 183447 LBS; White Sand 2809 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
310,625.0	5289.50	0.0	842.0	3,869.0		4,500.0	72	6,095.0	83	3.50	
HYDRAULIC FRAC, 9/6/2011 21:18, <Zone?>, 9,250.0 ftKB - 9,752.0 ftKB, BHI, White Sand 107224 LBS; 176919 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
310,625.0	7240.58	0.0	842.0	1,228.0		4,500.0	72	6,252.0	83	3.50	
HYDRAULIC FRAC, 9/7/2011 01:02, <Zone?>, 8,500.0 ftKB - 9,002.0 ftKB, BHI, White Sand 52032 LBS; 162927 LBS											
Proppant De	V (pumped) (bbl)	Pre Trt S/I Prs (psi)	Pst Trt S/I Prs (psi)	P(break) (psi)	ISIP (psi)	P (avg) (psi)	Rate (avg) (bbl/mi)	P (max) (psi)	Rate (max) (bbl/m)	Max Conc	
310,625.0	4683.00	0.0	842.0	4,641.0		4,650.0	50	6,277.0	84	3.50	