UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

D. Type of Completion.	b. Type of Completion. New Well Work Over Deepen Plug Back Diff. Resvr.,	be Name											
Name of Operation Superation Superatio	7 Unit or CA Agreement N												
BOPCO_L.P. Pol Box 2760 Midland Tx 79702 Sa. Phone No. (include cross control of the contr	Other: NMNM71016X	NMNM71016X											
3 Address													
1. Designation of Well (*Playone because clearly and an accordance with Federal experimensarily* 10. Field and Pool of Explosures 10. Field and Pool o	3 Address 3a. Phone No. (include area code) 9 API Well No.												
As surface NWNW; U.L. D.; 1295' FNL 115' FWL; Lat N32.206933; Long 103.859422													
At total depth NENE; UL A; Sec. 26,248,30E; 1250' FNL 45' FEL CONFIDENTIAL Eddy NM 14. Date Spieded on 9/24/2011 S. Date T.D. Reached 11/02/2011 D. Date T.D. Reached 11/02/2011 D. Date T.D. Reached 11/02/2011 D. Date Spieded 12/17/2011 Total Depth ND 4965 TVD 7912 TVD TVD D. Date D.D. Depth Bridge Plug Set. TVD 7912 TVD	At surface NWNW; UL D; 1295' FNL 115' FWL; Lat N32.206933; Long 103.859422 11. Sec., T., R, M, on Blo Survey or Area	ck and											
10 Depth		13. State											
18. Total Depth: MD 14,965 10. Plug Back T.D. MD 710 20. Depth Bridge Plug Set: MD 710 71													
18. Total Depth: MD 14,965 10. Plug Back T.D. MD 710 20. Depth Bridge Plug Set: MD 710 71	14. Date Spudded 09/24/2011 15. Date T.D. Reached 11/02/2011 16. Date Completed 12/17/2011 17. Elevations (DF, RKB, RT, GL)* 3455 KB												
SBGR/CCL; CNGR/CCL Directional Surveys No Yes (Submit report) No Top No	18. Total Depth: MD 14,965 19. Plug Back T.D.: MD 20. Depth Bridge Plug Set: MD												
	SBGR/CCL: CNGR/CCL Was DST run? \(\text{\text{\$\submit res}} \) No \(\text{\$\submit Yes} \) (Submit re	eport)											
Type Cement Composition	23 Casing and Liner Record (Report all strings set in well)												
12 1/4 9 5/8 J55 40.0 0 4,027 1400 EcoHa 439 Circulate	Hole Size Size/Grade wt (#/R.) Top (MD) Bottom (MD) Depth Type of Cement (BBL) Cement Top:	Amount Pulled											
8 3/4 7 N80 26.0 0 8,077 4,497 600 Vers/Tun 223 3,120 T.S. 6 1/8 4 1/2 HCP 11.6 8,004 14,903 44.97 600 Vers/Tun 223 3,120 T.S. 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) (MD) Pa													
24. Tubing Record 24. Tubing Record 25. Performation 26. Performation 27. Size Depth Set (MD) Packer Depth (MD) Size Size No. Hijses Packer Depth (MD) Size Size Ports Size													
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)													
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	6 1/8 4 1/2 HCP 11.6 8,004 14,903												
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)													
2-7/8" 7,324 25. Producing Intervals 26. Perforation Record Perforated Interval Size No. Holes Perfor Statuls No. Holes Perforation Perforated Interval Size No. Holes Perfor Statuls Perforation Perforated Interval Perforated Interval Perforation													
26. Perforation Record P		Packer Depth (MD)											
Formation													
Discription	Formation Top Bottom Perforated Interval Size No. Holes												
Diagram Column													
Diagram Dia		3 2012											
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 294,711 gals 25# LinearGel; 1,560,482 gals 25# DeltaFrac R21; 1,187,671 lbs. 16/30 Ottawa; 265,951 lbs. Super LC RECLAMATION 265,951 lbs. Super LC RECLAMATION		DIEDLA											
Record R		Per 1 2- 12 1											
265,951 lbs. Super LC RECLAMATION													
28. Production - Interval A Date First Fest Date Hours Tested Production BBL MCF BBL Corr. API Gravity Gas Gravity Gas Production MCF BBL Corr. API Gravity Gas Production MCF BBL Gravity Gas Production MCF BBL Gravity Gravity Gas Production Gravity Gr													
28. Production - Interval A Date First		7 ()											
Date First Produced Production BBL Gas MCF BBL Corr. API Gravity Gas Gravity Wood Group TD 1750 SubPump Choke Tbg. Press. Csg Flwg. Press. Size Flwg. BBL MCF BBL Ratio W/O 300 Formula B Date First Production Interval B Date First Produced Tbg. Press. Csg. Production BBL MCF BBL Ratio Test Date Production Interval B Date First Produced Test Date Production BBL MCF BBL MCF BBL Ratio Test Date First Produced Test Date Production BBL MCF	DUE 6-1	1-1-6											
Produced Tested Production BBL MCF BBL Corr. API Gravity													
Choke Tbg. Press. Csg Flwg. Press. Rate BBL MCF BBL Ratio W/O 1400 300 665 316 1717 475 POW ACCEPTED FOR RECORD 28a. Production - Interval B Date First Produced Production BBL MCF BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. Flwg Press. Rate BBL MCF BBL Ratio Choke Tbg. Press. Csg. Press. Csg. Rate BBL MCF BBL Ratio Choke Tbg. Press. Csg. Rate BBL MCF BBL Ratio Choke Tbg. Press. Csg. Rate BBL MCF BBL Ratio Choke Tbg. Press. Csg. Rate BBL MCF BBL Ratio		•											
Size Flwg. Press. Rate BBL MCF BBL Ratio W/O 300		oPump											
W/O SI 400 300	Size Flyg Press Rate BRI MCF BBI Ratio												
Date First Produced Test Date Hours Tested Production BBL MCF BBL Corr. API Gas Gravity FEB 5 2012 Choke Tbg. Press. Csg. Press. Csg. Rate BBL MCF BBL Ratio	W/O SI 400 300 665 316 1717 475 POW ACCEPTED FO	R RECORD											
Produced Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Ratio Flwg Press. Rate BBL MCF BBL Ratio	28a. Production - Interval B Date First Test Date House Test Oil Gas Water Oil Gravity Gas Production Method												
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg Press. Rate BBL MCF BBL Ratio	Produced Tested Production BBL MCF BBL Corr. API Gravity												
Size Flwg Press. Rate BBL MCF BBL Ratio		2012											
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BURFAU OF LAND MANAGEMENT													
*(See instructions and spaces for additional data on page 2) *(See instructions and spaces for additional data on page 2)	ISI SI REALL OF LAND N	MANAGEMENT											

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	uction - Inte		1								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
28c Produ	uction - Inter	rval D	.1.,								
Date First Produced	1	Hours Tested		Oıl BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	_	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	5		
29. Dispos	 sition of Gas	Solid, use	ed for fuel, ver	ted. etc)	1						
Sold	29. Disposition of Gas (Solid, used for fuel, vented, etc.) Sold										
	nary of Poro	us Zones (Include Aquit	ers):			.,	31. Forma	ition (Log) Markers		
	ng depth int					intervals and all ing and shut-in p	drill-stem tests, pressures and				
For	nation	Тор	Bottom		Dag	criptions, Conte	nte eto		Name	Тор	
1011		Тор	Bottotti		Des	criptions, come	nts, etc.		INAIIIC	Meas. Depth	
Bell Ca	nyon	4040	4970	Sands	tone			Rustler	,	415	
Cherry	Canyon	4970	6190	Sands	tone			Salt		800	
Lwr. Ch	ı. Canyon	6190	6230	Sands	tone			Base/Sa	ılt	3800	
Brushy	Canyon	6230	N.R.	Sands	tone			Lamar		4015	
								Bell Ca	nyon	4040	
								Cherry	·	4970	
								1	nerry Canyon	6190	
								Brushy	•	6230	
									,		
			l plugging proc 80 tubing					<u> </u>		,	
33. Indicate which items have been attached by placing a check in the appropriate boxes:											
☐ Elec	trical/Mecha	nical Logs	(1 full set req'd	l.)		Geologic Repor	t DST	Report	☑ Directional Survey		
Sun	dry Notice fo	r plugging	and cement ver	ification		Core Analysis	Other	r:			
34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title Sr. Regulatory Clerk

Date 01/20/2012

Signature