

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SHL:NM-0556859, NM-556860, BHL: NM:0554223

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
200 N. Loraine, Ste. 800, Midland, TX 79701

3b. Phone No. (include area code)
432-620-4323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SURFACE LOCATION 1700' FSL & 350' FEL Sec. 14, T23-S, R29-E, UL 1
BOTTOMHOLE LOCATION 1980' FSL & 340' FWL Sec. 14, T23-S, R-29E UL L

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Nash Unit #57H

9. API Well No.
30-015-39303

10. Field and Pool or Exploratory Area
Nash Draw, Delaware

11. Country or Parish, State
Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Casing Sundry</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/25/2012 - Pioneer 33 rig; weld conductor and spud Nash Unit 57H well @ 12:00
3/25/2012 - Drill 17.5" hole to 225', set 13-3/8" 48# H-40 surface casing @ 225'. Pump 350 sx Class C, 2% Cacl, Wt. 14.8, Yld 1.35; circulate 46 bbls, 191 sx to surface, displace with 32 bbls water, WOC, cutoff 13-5/8" casing, weld 13-5/8" 3M conductor
3/28/2012 - WOC, test BOP to 200 psi and 1500 psi, drill cement shoe and drill from 225' to 949'
3/28 - 4/1/2012 - Drill and survey from 949' to 3100'
4/2/2012 - Run 9-5/8" casing, 36# J-55 casing to 3100'. Pump 1000 sks Lead Econncem-HLC, 5 bbl Kolseal, +5% salt; Tail, 250 sks Hal=cem.c, +2% Cacl, no returns to surface; Run Temp and CBL, run 1" tubing on back side of 9-5/8" casing - showed TOC at 1,100'
4/3 - 4/5/2012 - Placed cement plugs and tagged cement tops with 1" as noted below:
#1-100 sxs Class C @1010' Wt 13.5, Yld 1.66; spot with 1" tubing, WOC, TIH tag @ 973'
#2-100 sxs Class C Neat Wt 13.5, Yld 1.66; WOC, TIH tag @ 961'
#3-100 sxs Class C, +2% Cacl, Wt.13.5, Yld 1.66; TIH tag @ 823'
#4-100 sxs Class C, +2% Cacl, Wt.13.5, Yld 1.66; TIH tag @ 723'
#5-100 sxs Class C, +5% KalSeal Wt.13.2, Yld 1.85; TIH tag @ 593'
#6-150 sxs Class C, +5% KalSeal, +1% Cacl Wt.13.2, Yld 1.85; TIH tag @ 454'
#7-150 sxs Class C, +5% KalSeal, +1% Cacl Wt.13.2, Yld 1.85; TIH tag @ 305'
#8-100 sxs Class C, +5% KalSeal, +1% Cacl Wt.13.2, Yld 1.85; TIH tag @ 277'; 8 bbl cement returns to surface, watch cement, fell below stack drain valve
#9-100 sxs Class C, 2% Cacl Wt 14.8, Yld 1.22; had 8 bbl cement returns to surface, WOC

Accepted for record *SLD* 05/09/12

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Chip Amrock

NMOCD

Title Senior Drilling Engineer

Signature

Chip Amrock

Date

4/5/12

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

APR 28 2012

Date

BUREAU OF LAND MANAGEMENT

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Report pressure test on casing