

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires, July 31, 2010

Expires. July 31, 2010

Lease Serial No	
NMLC055958	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandonoa wo.								
SUBMIT IN TRI	7. If Unit or CA	/Agreement, Name and/or No.						
Type of Well     Gas Well ☐ Oth	er		8. Well Name and No. STEVENS B 7					
Name of Operator     BURNETT OIL COMPANY IN	GARVIS	PVIS 9. API Well No. 30-015-39777-00-S1						
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68		(include area code) 10. Field and Pool, or Exploratory -5108 Ext: 6326 CEDAR LAKE UNKNOWN						
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State						
Sec 13 T17S R30E NWNW 1	50FNL 90FWL			EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO INDICATI		F NOTICE, RE	EPORT, OR O	THER DATA .			
TYPE OF SUBMISSION	Review NMOCD Rule 19.1	F ACTION						
Nisting of Intent	OCD Rule 19.1	ory filing	Producti	ion (Start/Resun	ne) Water Shut-Off			
□ Notice of Intent	D / Roylew NMOCD with Regulat	,011	☐ Reclama	ntion	☐ Well Integrity			
Subsequent Report     ∴	Ci Review	action	☐ Recomp		E Other			
Final Abandonment Notice	- conve	g and Abandon	_	arily Abandon	Drilling Operations			
_ r r sound somment r toures	Г п 9690 п	ig Back	□ Water D	-				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  12/30/11 - NOTIFIED CHERYL W/ BLM 10:00 AM MST on 12/29/2011 TEST. PU 12 JTS DP, RIH TO 360', WO HALCO TO SPOT 150 SK PREMUIM PLUS + 2% CACL2, PLUG @ 438', PUMP 150 SKS PREMUIM PLUS + 3% CACL2.  1/2/12 - SQUEEZE 20 BBLS GEL WATER, 400 SX PREMIUM PLUS + 2% CACL2, @ 14.8#, YIELD 1.35, 6.39 H2O, DISPLACED W/ 3 BBLS FW, BTM DP @ 375?, PRESSURE STARTED 0#, INCREASED TO 50-80#, WOC, RIH W/ DP, TAG CMT 400?, FILL HOLE W/ PRODUCED WATER, NO FLUID LOSS, WOC, DRLG CMT 400?-420?, VOID TO 480?, CMT 480?-490?, LD DP, TIH W/ DC?S & DP TO 1190?, WASH & REAM 150? TO BTM, DRLG 1340?-1375 (100% RETURNS).  1/10/12 - TD: 6100'. RN 141 JTS (6090?) 7? 23# J-55 LTC 8RD CSG, FC @ 6064?, DV TOOL @ 2617?, MJ?S @ 4431? & 3318?.								
Report messure	text on casing	NMC NMC	OCD	1	RECEIVED			
T4/ Thereby cert/fy that the foregoing is  Comm  Name (Printed/Typed) LESLIE M	Electronic Submission #134794 verifi For BURNETT OIL COMPAI itted to AFMSS for processing by DEBC	ed by the BLM V	Nell Information	n System 2 (12DLM0942S ORDINATOR	MAY 0 1 2012			
				,				
Signature (Electronic		<u> </u>	5/2012					
,	THIS SPACE FOR FEDER	AL OR STAT	E OFFICE US	SE .				
Approved By ACCEPT		A AMOS VISOR EPS	Date 04/28/2012					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	Office Carls							
	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter			ake to any departi	ment or agency of the United			

## Additional data for EC transaction #134794 that would not fit on the form

## 32. Additional remarks, continued

1/13/12 - NOTIFIED JOE W/BLM OF PROD CSG CMT JOB 06:55 MST on 01-12-12, NO BLM PRESENCE. RELEASED RIG 06:00 MST ON 01/13/12.

PLEASE SEE ATTACHED DIRECTIONAL DRILLING SURVEY AND DEVIATION TEST.