

Submit To Appropriate District Office Type Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008						
		1. WELL API NO. 30-015-39035								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing. <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)				5. Lease Name or Unit Agreement Name SNAPPING 2 STATE						
				6 Well Number. 2H						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Devon Energy Production Company L P				9. OGRID 6137						
10. Address of Operator 333 N Broadway, Oklahoma City, OK 73102-8260				11. Pool name or 1 <sup>st</sup> Bone Spring Sand						
<div>RECEIVED MAY 08 2012 NMOCD ARTESIA</div>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	2	T26S	R31E		330	South	680	West	Eddy
BH:	D	2	T26S	R31E					West	Eddy
13. Date Spudded 7/8/11	14. Date T D. Reached 7/30/11	15. Date Rig Released 11/24/11		16. Date Completed (Ready to Produce) 11/24/11		17. Elevations (DF and RKB, RT, GR, etc ) 3243' GL				
18. Total Measured Depth of Well 13,600' TVD 8966'		19. Plug Back Measured Depth 13,588'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs-Run, CALIPER;HI/RES/LAT/LOG/MIC RO/CFL/HNGS;LITHO/DENS/CO MP/NEUT; CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9192-13,579': Avalon Shale; Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#		945'		17 1/2"		960sx; 77 bbls to surf			
9 5/8"	40#		4150'		12 1/4"		1500sx C Circ 311 bbls to surf			
5 /12"	17#		13,591'		8 3/4"		1025sx C; 1200sx H			
					DV @ 6015'		TOC @ 3778'		CBL	
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	8401'				
26. Perforation record (interval, size, and number) 9192-13,579' Total holes 185					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					9192-13,579'		Frac w/ 1,892,200 20/40 white sd;748,000 40/70 white sd;73,400 100 mesh sd; 39K g 7.5% HCL (see attached summary)			
28. PRODUCTION										
Date First Production 11/14/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing				
Date of Test 11/24/11	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl 728	Gas - MCF 1013	Water - Bbl 1742	Gas - Oil Ratio 1391 484			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc ) Sold						30. Test Witnessed By				
31. List Attachments Directional Survey Report, Stimulation Summary, Logs										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927, 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Judy A. Barnett* Printed Name Title Date

E-mail Address *Judith.Barnett@dv.com* Judy A. Barnett Regulatory Specialist 5/7/12

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. Rustler 951'
T. Tubb	T. Delaware Sand	T. Morrison	T. Delaware/Lamar 4150'
T. Drinkard	T. Bone Springs	T. Todilto	T. Bell Canyon 4182'
T. Abo	T.	T. Entrada	T. Cherry Canyon 5173'
T. Wolfcamp	T.	T. Wingate	T. Brushy Canyon 6504'
T. Penn	T.	T. Chinle	T. Bone Spring 8165'
T. Cisco (Bough C)	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from...4182'.....to...5173'.....Salt Water.... No. 3, from...6504'.....to 8165'' Oil/SW.....

No. 2, from...5173'..... to. 6504'..... Salt Water... No. 4, from...8135' ...to...TD Oil/Gas.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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