

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMLC028992 G

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other

2. Name of Operator

Asher Enterprises LTD Co.

3a. Address

12808 Lorienway OKC OK 73120

3b. Phone No. (include area code)

405-5735-5645

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1980 FWL 26, T17S, R30E

7. If Unit of CA/Agreement, Name and/or No.

NM NM 70955X

8. Well Name and No.

Greyburg Jackson 5A-1

9. API Well No.

3001504332

10. Field and Pool or Exploratory Area

Greyburg Jackson 5B, 5C, 5D, 5E, 5F, 5G, 5H, 5I, 5J, 5K, 5L, 5M, 5N, 5O, 5P, 5Q, 5R, 5S, 5T, 5U, 5V, 5W, 5X, 5Y, 5Z

11. Country or Parish, State

USA, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☒ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Propose to put this well back on production within the next 90 days going to acidize perforations with 1500 gallons of 15% NEFE Acid. Clean out well bore, run tubing & rods & set pumping unit.

Short deadline

Read COA
carefully.Accepted for record
NMOCSEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED

MAY 03 2012

NMOC ARTESIA

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Kevin Jones

Title

Pamela

Signature

Date

4-20-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED

MAY 1 2012

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Grayburg Jackson 5A-1
30-015-04332
Asher Enterprises LTD Co.
May 1, 2012
Conditions of Approval**

- 1. Operator was instructed in the Incident of Non-Compliance (INC-12CD20I) to submit a plug and abandonment procedure. Operator has not submitted that document, which is the resolution to the INC and the assessment. The operator is given 90 days to commence plugging the well after the NOI to plug and abandon has been approved. This provides the operator time to perform other actions to return the well to producing in paying quantities. SUBMIT P&A PROCEDURE IMMEDIATELY. See 43 CFR 3163.1(a) and (4) for potential action.**
- 2. This well has been in non-compliance for approximately 20 years.**
- 3. OPERATOR SHALL COMMENCE WORK ON THE WELL BY MAY 25, 2012.**
- 4. Surface disturbance beyond the originally approved pad must have prior approval.**
- 5. Closed loop system required.**
- 6. Operator to have H2S monitoring equipment on location.**
- 7. A minimum of a 2,000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.**
- 8. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.**
- 9. Operator shall perform a 72 hour independent well test using an independent tester acceptable to the BLM. This test to be performed by June 15, 2012. BLM to be notified a minimum of 24 hours prior to starting the test by calling 575-361-2822.**
- 10. Operator to submit a sundry within 5 days after the well is returned to production.**
- 11. Operator shall also submit a Subsequent Report sundry detailing by date all work completed. Include a current well bore diagram.**
- 12. OPERATOR IS ALSO IN NON-COMPLIANCE ON THE UNIT AS THEY HAVE NOT SUBMITTED THE UNIT PLAN OF OPERATIONS THAT IS REQUIRED ON AN ANNUAL BASIS.**

WWI 050112