PEC DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS MAY Opolobuse this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010 5. Lease Serial No NMLC063368		
						6. If Indian, Allottee
				NMOCD ARTESIA SUBMIT IN TRIPLICATE - Other instructions on reverse side.		
1. Type of Well					8 Well Name and No. NORTH SQUARE LAKE UNIT 111	
Oil Well Gas Well Other Name of Operator CBS OPERATING CORP. Contact PEGGY REDMAN E-Mail: peg1was@aol.com				9. API Well No	9. API Well No 30-015-04979	
3a Address 3b Phone No (include area code)					10. Field and Pool, or Exploratory	
PO BOX 2236 MIDLAND, TX 79702		Ph: 432-685-0878			SQUARE LAKE GB - SA	
4. Location of Well (Footage, Sec, T., R, M., or Survey Description)				11. County or Parish	11. County or Parish, and State	
Sec 33 T16S R31E NWNE 660FNL 1980FEL				EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE,	REPORT, OR OTHE	ER DATA .	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	□ Produ	ction (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	□ Recla	mation	□ Well Integrity	
Subsequent Report	☐ Casing Repair	. New Construct		nplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Aban	_	orarily Abandon		
	Convert to Injection	Plug Back		Disposal	·	
13 Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi	ally or recomplete horizontally, g rk will be performed or provide operations If the operation res bandonment Notices shall be file	give subsurface locations an the Bond No. on file with B ults in a multiple completio	d measured and true LM/BIA Required of the Recompletion in	vertical depths of all perti subsequent reports shall be a new interval, a Form 31	inent markers and zones e filed within 30 days 60-4 shall be filed once	
Last Oil Production for this we Rig up and enter wellbore to d Injection Authority (NMOCD-P	letermine if wellbore is use	per BLM,CBS to refurb eable by 4-30-2012.W	pad for rig acce ell has approved	ss. Lee	ollo che	
Refurb pad, set new anchors. 3-29-2012- MIRU 3-G well ser hole. Tagged at 1045 ', worked 3-30-2012 RIH w/ 4 jnts circula PU, pack wellhead & SD 4-10-2012 MIRU Basic well se	tubing dwn to 1140'.PU 4 ating,work tubing down to ervice.remove old wellhead	ints SDFN 1513' and tagged up v d install new wellhead.	vorked down to 1	626' PYA ools.	and the operator has of to he of the operator has of to he of the operator has of to he	
4-11-2012 POH w/ tbng PU 6 1720' POH w/ 3 stnds SDFN.	collars & bit & RIH to 162.	Accepted for	record	to .) ~	to Dondy	
		NMOCI	ADade osto	POIL Y/V	9811	
14 Thereby certify that the foregoing is	Electronic Submission #1	ERATING CORP., sent t	o the Carlsbad	on System		
Name(Printed/Typed) MANNY SIRGO			Title ENGINEER			
Signature (Electronic S	ubmission)	Date 0	4/27/ <u>2012</u>			
	THIS SPACE FO	R FEDERAL OR ST	ATE ACTUAL	15th FOR RECO	PRD	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			M	AY 2 2012	Date	
			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	MA INGRAM		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S C. Section 1212, make it a statements or representations as	crime for any person knowi	ngly and will fully to	DEF GIAL FLOWING E	Ragency of the United	

Additional data for EC transaction #136572 that would not fit on the form

32. Additional remarks, continued

4-12-2012 RIH w/tbng hook up swivel & start drilling.tag @ 1720' drill to 2816'.rig dwn swivel,POH

w/ 6 stnd,SDFN

4-13-2012 RIH w/tbng,hook up swivel,tag @ 2816',drilled to 3518',getting lots of gas.drilled to 3676'-TD,circ well for 30 min.rig dwn swivel.start out of hole,tbng stuck,tried turning tubing still stuck reverse circ dwn backside tubing came free.TOH w/ all tbng standing back,SDFN 4-16-2012 laid dwn 6 collars,RIH w/ bit & scraper to 3380',work back & forth while circ w/ parrafin solvent. TOH RIH w/ RBP to 3368', tried to set, would not hold, tried to latch on to RBP found 4' of fill,circ off,tried to latch on no luck,POH w/ 6 stnds & SDFN

4-17-2012 POH w/ rest of tbng,RIH w/ impression block tag @ 3358',set all weight on it,tried to POH.stuck had to pull 20000# over to get free.No scars on impression block.RIH w/ retrieving tool,tag @ 3358',start circulating,getting lots of scale & iron.pmp'd 2 drums acid soap and latched on to RBP,unset and TOH,SDFN.Wellbore is useable.

4-18-2012 -left 1 int tubing in well, packed off wellhead and shut in well. CBS will either complete well as a producer, an injector or file-sundry-to-P-&-A-well-by-7-3:1-2012-as-per-BLM-

> 16 16 Incorrect 1/ 5/10/1/ be lugged by See original COA, ch is attachedi

North Square Lake Unit 111 30-015-04979 CBS Operating Corporation December 27, 2011 Conditions of Approval

- 1. The approval of the plug and abandonment procedure will be rescinded as of December 27, 2011. However, due to non-compliance with that sundry, the operator shall have rigged up on the well to determine if it can be converted by April 30, 2012. This is one month later than required for well 83.
- 2. Operator has not requested BLM approval to convert this well to an injection well. This is a Federal wellbore and therefore, requires like approval to convert to an injection well.
- 3. If well cannot be converted to injection, the plugging procedure shall be submitted and plugging scheduled to have the well plugged by July 31, 2012. This is one month later than required for well 83.
- 4. Operator to be attentive to dates as extensions will only be granted on the plugging portion and will require a date certain from the plugging company.

WWI 122711