

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

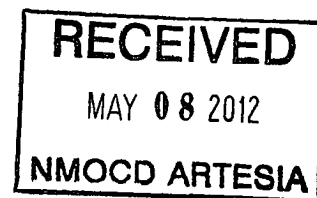
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-29234
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No. LG-794-1
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Oxy Bulldog State
4. Well Location Unit Letter H : 1980 feet from the north line and 660 feet from the east line Section 16 Township 20S Range 28E NMPM County Eddy		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3265' GR		9. OGRID Number 192463
		10. Pool name or Wildcat Burton Flat Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: TA & MIT <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Temporary Abandoned Status Approved
Until 12/1/2015 See Attached
Last Prod 12/1/2010



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Regulatory Advisor DATE 5/7/12

Type or print name David Stewart E-mail address: david_stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Richard Inae TITLE Compliance Officer DATE 5/9/12
Conditions of Approval (if any):

OXY Bulldog State #1

Date	Remarks
4/5/12	MIRU PU
4/6/12	CITP- 200psi, CICIP- 50 psi. Pump 45bbl water down tbg. NDWH, NUBOP, rel pkr, POOH. Load csg took 4bbl, test csg to 500 psi, bleed down to 0 psi less than 1min. Open csg flwg back 1/8-1/4bpm. Bled off tbg to 0 psi. csg still flwg back 1/8-1/4 BPM.
4/7/12	RIH w/ Bit & Scraper
4/9/12	POOH w/ bit & scraper.
4/9/12	RIH w/ CIBP, set @ 10582', test csg to 500#. pump in at 1.7bpm @ 500#. PUH, rig broke down.
4/10/12	POOH w/ 2-3/8" tbg & setting tool.
4/10/12	RIH w/ pkr & set @ 5480', test csg from 5480, tested good. From 5480' down it leaked 14bbl & started communicating out the surf vlv, rel pkr, POOH.
4/11/12	RIH & isolate csg leak between 5810-5842', pump in @ 1.7bpm @ 500 psi. Getting 100% returns out of surface csg. Rel pkr & POOH, RIH w/ KS tbg.
4/12/12	Finsih RIH w/ tbg, RIH w/ WL, run CBL from 10566-9500' Estimated TOC @ 9600'. PU Tools & TIH Run Csg Insp Log (40 arm Caliper & Metal thickness) From 10566' to surface
4/13/12	TIH w/ pkr & 2-3/8" tbg, test leak Interval @ 5810-5842'. Could pump in @ 1.7 BPM @ 500 Psi. NDBOP, NUWH, RDPU
4/18/12	MIRU PU, NDWH, NUBOP, POOH w/ tbg & pkr. RIH w/ WL & perf 4SPF @ 9500', POOH w/ WL. RIH w/ pkr & 2-3/8" tbg to 5900', set pkr & close in csg, & Pump down tbg thru perfs @ 9500' 1.8 BPM @ 700 psi.
4/19/12	TIH w/ 2-3/8" tbg & set pkr @ 9381', EIR @ 3bpm @ 1200# thru perfs @ 9500', getting 80% returns out the BH, rel pkr POOH. RIH & set CR @ 8381', sting into CR. EIR @ @ 3 bpm 1300 psi, start cmt, had trouble with getting consistant density, had to shut down & sting out of CIGR & rev out cmt. Rig Down Superior & Rel.
4/20/12	TIH with Stinger & 2 3/8" Tbg. Sting in to Ret & Pump Thru
4/24/12	WO HES to show up on loc.
4/25/12	RU HES, EIR @ 2.8bpm @ 1700#, Pmp 415sx CI H Cmt w/ additives, had good circulation out BH during entire job, displaced cmt 1/2 bbl below CR, sting out, LD 4jts, RU on tbg & attempt to circ down tbg & out leak at 5810' & BH. Pmp 3bbbls, pressure up 3000#, open 4-1/2" csg to tank & pump 250bbl water down tbg & out Csg @ 3 bpm 1400 psi. RD HES
4/25/12	TOH W/ Tbg.
4/25/12	RU Renegade & run in hole found TOC according to temp survey @ 5852, TOH RD Renegade.
4/26/12	RU, EIR @ 1.8 bpm @ 700 psi, circ out BH. RIH & set CR @ 5712', RU HES & EIR @ 1.5 bpm @ 1700 psi. Pmp 290sx cmt @ 12.8ppg, 1.81 yield followed by 200sx Cmt @ 14.8ppg, 1.35 yield, had circ out BH, did not circ cmt to surf. Sting out of CR, PUH.
4/28/12	Test Csg to 500 psi held good, TOH w/ tbg & LD stinger. RIH w/ bit & 4-DC, tag CR @ 5712', RU Pwr Swivel, DO CR & 30' cmt
4/30/12	Drill cmt from 5742' to 5822' & fell through, TIH w/ 3 more jts, rev circ tbg volume 1.5 Times
4/30/12	Test csg to 500 psi. Looks like it holding good. Will bring chart out in Morn & Test w/ Chart recorder
5/1/12	Test csg to 550#, chart for 30min, no pressure loss, circ hole w/ pkr fluid, POOH w/ tbg.
5/2/12	POOH, LD 2-3/8" tbg, RIH w/ WL to 9364' & run CBL to surface w/ 600# on csg, RDWL, NDBOP, NUWH, RDPU. Test csg to 500#, held good for 30min.

OXÝ USA WTP LP - Current
OXÝ Bulldog State #1
API No. 30-015-29234

