Forns 3160-4 (August 2007)

## OCD-ARTESIA

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No.						
											LC063873A OlololoA						
la. Type of Well Oil Well Gas Well Dry Other										6. If Indian, Allottee or Tribe Name							
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,  Other:										7	7 Unit or CA Agreement Name and No.						
											NMNM71016X  8. Lease Name and Well No.						
2. Name of Operator BOPCO, L.P.												ame and Well Lake Unit		347H			
3. Address P O Box 2760 Midland Tx 79702  3a. Phone No. (include area code) (432)683-2277										9.	9. API Well No. 30-015-38668						
4 Location of Well (Report location clearly and in accordance with Federal requirements)*										10.	10. Field and Pool or Exploratory						
At applican NENIWA III CA. 5401 ENIX 14401 ENIX A 1-1-120 1500 CO. 1 1110 055105											<u> </u>	Corral Canyon, NE (Delaware)					
At surface NENW; UL C; 540' FNL 1440' FWL; Lat N32.150869; Long W103.855125											[11.	Sec., T Survey		llock and			
												11;T2	5S;R30E;			_	
At top prod. interval reported below												-	or Parish	13. Sta	ite		
At total depth										Ed	ldy		NM				
14. Date Spudded 10/10/2011   15. Date T.D. Reached 11/01/2011   16. Date Completed   12/28/2011										17.	17. Elevations (DF, RKB, RT, GL)*						
10/10/2011										n Diver Cots	3,361 KB						
										e Plug Sel:	TVD.						
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  SBGR/CCL; CNGR/CCL  22. Was well cored?  Was DST run?  No											Yes (Submi						
SBGR/	CCL; CN	IGR/C	CL									n? [X] Survey? [☐	No ☑	Yes (Submi Yes (Submi			
23. Casing	g and Liner F	Record	(Report	all string	zs set in we	(1)	3 6		T \1.	C CIL O		01 11 1					
Hole Size	Size/Gr	Size/Grade Wt. (#/ft)		1) 1	op (MD)	Bottom (MD		Stage Cementer Depth		No. of Sks. & Type of Cement		Slurry Vol. (BBL)	Cen	nent Top*	Amou	nt Pulled	
17 1/2	13 3/8	H40 4	18.00	0		1,300			1,226				Circ	ılate			
12 1/4	9 5/8 J:		10.0	0		4,014		1,600		CC 518		8	Circi	ılate			
8 3/4	7 N80		26.0	0		8,170				410 TL;HalC		2	2,46	0 TS	-,		
6 1/8	4 1/2 P	110 1	1.60	8,0	64	11,980							_				
									ļ		4-		ļ		MEI	PEN	7
24. Tubing	r Record		<del></del>				<u> </u>		<u> </u>				<u> </u>				1
Size		Set (MI	D)   Pa	cker Dep	th (MD)	Size	Depth S	Set (MD)	Packer	Depth (MD)	)	Size	Dep	th Set (MD)	Packer	Depth (MD	)
2 7/8"	7,200	,															
25. Produc	ing Intervals				5.	D 44		erforation		1	Size	1 5	17.	1	D C C1 /		_
A) Delaware				4004		Bottom 6302		8,209 - 11,915		Frac		No. Holes Port		es Perf. Status Producing			
B)				1			0,200	1 1,5 10				- 1010				_	
C)														I RE	CEIV	/FD	7
D)											-					†	
27. Acid, F	racture, Tre		Cement	Squeeze	, etc.								FEB <b>29</b> 7017				T
9 2 1 1 1	Depth Inter	val		124 90	)4 colo 7	) 5 # T in a a w 9	62.016 ~			and Type o							+
8,211 - 1	1,912			124,00	10 lbs 1	25# Linear; 8 6/30 SuperLo	03,010 g	ais. 25#	Silver	sum, 1,3	02,4	1 / 10s Ou	awa,	NMOC	D AR	<b>FESIA</b>	+
				107,5	10 103. 1	o/30 SuperE							ים מ	T A BATA	TO TANK	T	<u></u>
												_		LAMA	THUT	4	_
	tion - Interv												)UE	<u>62</u>	8-1-6	_	_
Date First Produced	Test Date	Hours Tested	Tes	t duction	Oil BBL		Water BBL	Oil Gra Corr. A		Gas Gravity		Production	Method		-		
roducça		resteu	110		BBL	IVICA	BBC	Con. A	r i	Giavity		Wood C	T	TD 1750 C	la Daan		
Choke	Tbg. Press.	Coa	24	U.	Oil	Gas	Water	Gas/Oil		Well St		W 000 G	roup i	D 1750 S	uorump		
Size	Flwg.	Press.	Rat		BBL		BBL	Ratio		Well St	iatus						
	SI		_	<b>→</b>						Testi	nσ	LACCE	PTF	D FOF	RFC	NRN.	
28a. Produc	L ction - Interv	/al B			1	1,				10311	115	/ (UUL	<u>. I I I.</u>	<u>יט ו טו</u>	1 11110	UND	H
Date First	Test Date	Hours	Tes		Oil		Water	Oil Gra		Gas		Production	Method				H
Produced		Tested	Pro	duction	BBL	MCF	BBL	Corr. A	PI	Gravity	,			D 1 C	0010		
													- FE	B 19	ZUIZ	`.	
Choke Size	Tbg. Press. Flwg.	Csg. Press	24 ! Rat		Oil BBL		Water BBL	Gas/Oil Ratio		Well St	atus			1			
	SI SI			_				auto					7.0	5 LAND M	ANIAOENI	」 アルゴ	
*(0'		<u></u>		tional 1								BUR AU OF LAND MANAGEMENT					
*(See inst	ructions and	spaces	ior addi	nonat da	ta on page	<b>2)</b>						$I \cup I$	JAKLS	BAD FIELI	J UFFILE		1

., 201 D. d	uction - Inte								Hillian III.						
	Test Date	Hours	Γest	Oil	Gas	Water	Oil Gravity	Gas	Production Method						
Produced		Tested	Production	BBL	MCF	BBL	Corr API	Gravity							
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status							
Size	Flwg. SI	Press	Rate	BBL	MCF	BBL	Ratio								
- P I	<u> </u>			<u></u>						·····					
Date First	uction - Inte Test Date	rval D Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method						
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity							
			<b>→</b>												
Choke Size	Tbg. Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status							
3120	SI SI				lc.	1000	Kuno								
29 Dispo	sition of Gas	S (Solid us	sed for fuel, ve	ented etc)											
Sold		. (00,1111)	ougo: juon, re												
		us Zones	(Include Aqu	ifers):		<del> </del>		31. Format	ion (Log) Markers		<del></del>				
	-				masti Carad	intomiolo and al	l drill-stem tests,								
includi	ing depth int					ing and shut-in									
recove	ries.														
		Ţ								Тор					
Formation		Тор	Bottom		Des	scriptions, Conte	ents, etc.		Name	М	Meas. Depth				
Bell Canyon		4048	4924	Sand	stone			Rustler		1111	· · · · · · · · · · · · · · · · · · ·				
	•	i								1					
Cherry	•	4924	İ		stone			Salt		1338					
Brushy Canyon		6302	NR	Sand	lstone			Base/Sal	t	3796					
`								Lamar	•	4004					
								Bell Can	iyon	4048					
						•		Cherry C	Canyon	4924					
		1						Lo Cher	ry Canyon	6244					
								Brushy (	•	6302					
								Diusity	Janyon	0302					
									•	ذ.ج					
		<u> </u>								2512	오므				
			plugging pro	cedure):			,		ITI	G	習る				
2-//8" E	EUE 8rd (	0.3 pp1	L-80 tog;							CO.	室气				
									TT:	45	<u> </u>				
									man i, gia 19 cc.  Sing de 19 cc.  Sing to 19 cc.		Sä				
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22 Indian	ota ushiah ita	ma haya h	aan attaahad k	u placina e	a abaak in th	a anneantiata ha	NAG.								
_						e appropriate bo									
		=	(1 full set teq	•		Geologic Repor			X Directional Survey						
Sun	dry Notice fo	or plugging	and cement ve	rification		Core Analysis	Othe	r; ————————							
34. I here	by certify th	at the fore	going and atta	ched infor	mation is co	mplete and corre	ect as determined f	rom all available	records (see attached instructions)	*	4				
N	lame (please	Rrint) S	andra J. B	_	1. 149		Title Sr. Reg	gulatory Clerk	<u> </u>						
S	ignature	Lan	dia)	Bel	<del>21</del>		Date <u>02/08/2</u>	2012							
m				0.0.4											

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.