Form 3160-5 (February 2005) OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS		5 Lease Serial No.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use ⊢orm 3160-3 (APD) for such proposals		NMNM 042626; BHL NM 0503 6. If Indian, Allottee or Tribe Name
	JBMIT IN TRIPLICATE	o. Il Illidian, Allottee of Thise Name
		7 Unit or CA Agreement Name and No.
1a. Type of Well 📝 Oil Well 🗌 G	Gas Well Other	8 Well Name and No
2. Name of Occupies		
Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		Cotton Draw 10 FC 1H 9. API Well No
3. Address and Telephone No		30-015-39229
333 W. Sheridan. Oklahoma City, Ok 73102-8260 405-235-3611		10 Field and Pool, or Exploratory
4. Location of Well (Report location clearly and in accordance with Federal requirements)*		Cotton Draw ; Delaware South
330 FSL 2310 FEL O 10 T25S R31E		11. County or Parish State
BHL 330 FNL & 1980 FEL		Eddy NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OS SUBMISSION		TYPE OF ACTION
Notice of Intent	Acidize Deepen	Production (Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing Fracture Treat Casing Repair New Construct	
	Change Plans Plug and Abar	
Final Abandonment Notice	Convert to Injection Plug Back	Water Disposal
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereor. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.		
3/10/12 - MIRU. Spud well @ 1800 hrs.		
3/15/12 - TD 17 1/2" hole @ 705'. RIH w/ 17 jts 13 3/8" 48# H-40 STC csg & set @ 705'. RU cmtrs & lead w/ 795 sx Cl C, Yld		
1.35 cf/sx. Circ 104 sx to surf. WOC.		
3/16/12 - TD 12 1/4" hole @ 4300'. RIH w/ 95 jts 9 5/8" 40# J-55 LTC csg & set @ 4300'. Notified BLM.		
3/17/12 - Test to 3700 psi. RU cmtrs & lead w/ 1050 sx POZ 35:65 Cl C, Yld 2.04 cf/sx. Tail w/ 350 sx POZ 40:60 Cl C, Yld 1.37		
cf/sx. Displ w/ 322 bbls FW. Circ 412 sx to surf. NU BOP & choke manifold. Test to 5000 psi H, 2150 psi L. Test annular to 2500		
psi H & 250 psi L, held 10 mins.		
3/17/12 - PT csg to 1500 psi, held 30 mins. Perform Fit Test to EMW of 9.0 PT to 135 psi, held 30 mins, good.		
3/19/12 - CHC. RU loggers & run Gyro.		
3/27/12 - TD 8 3/4" hole @ 12,674'. RIH w/172 jts 5 1/2" 17# P-110 LTC & 120 jts 17# P-110 BTC csg, set @ 12,674'.		
Notified BLM J. Salcido.		
3/28/121 - Test to 5000 psi. Lead w/350 sx POZ 35:65 Cl H, Yld 2.01 cf/sx; 2nd lead w/ 405 sx Cl C, Yld. 2.01 cf/sx. Tail w/ 1265		
sx POZ CI C. Yld 1.28 cf/sx. Di	spl w/ 295 bbls FW. ND BOP.	Anapoted for record
3/26/12 - Rlsd rig @ 06:00 hrs.		Accepted for record NMOCD CRUBAL 05/09/12
Signed July Sa		rnett X8699 y _i Specialist Date 4/13/2012
(This space for Federal or State Office use)		
: Approved by	Title	Date
Conditions of approval, if any:		

*See Instruction on Reverse Side

within its jurisdiction

MAY 0 1 2012

NMOCD ARTESIA

ACCEPTED FOR RECORD

APR 2 9 2012

BUTEAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE