

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. NMLC063622
2 Name of Operator DEVON ENERGY PRODUCTION CO		6 If Indian, Allottee or Tribe Name
Contact: MELANIE A CRAWFORD Email: melanie.crawford@dyn.com		7 If Unit or CA/Agreement, Name and/or No.
3a Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b Phone No. (include area code) Ph: 405-552-4524	8 Well Name and No. VEGA 29 FEDERAL 1H
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T19S R31E NENE 320FNL 900FEL		9 API Well No. 30-015-39863-00-X1
		10 Field and Pool, or Exploratory HACKBERRY
		11 County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co, LP respectfully the 5-1/2" production casing for the subject well to be cemented as follows:

1st Stage:

Lead: 885 sacks (35:65) Poz (Fly Ash):Class H Cement + 0.7% bwoc FL-52 + 6% bwoc Bentonite + 3% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 105.4% Fresh Water, 12.5' ppg, 2.00 cf/sk

Tail: 1270 sacks (50:50) Poz (Fly Ash):Class H Cement + 5% bwow Sodium Chloride + 0.3% bwoc CD-32 + 0.5% bwoc FL-25 + 0.5% bwoc FL-52 + 0.45% bwoc Sodium Metasilicate + 57.2% Fresh Water, 14.2 ppg, 1.28 cf/sk



Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct. Electronic Submission #135132 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 04/12/2012 (12KMS1591SE)	
Name (Printed/Typed) MELANIE A CRAWFORD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/11/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	APPROVED APR 13 2012 /s/ Chris Walls BUREAU OF LAND MANAGEMENT
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or cause to be made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #135132 that would not fit on the form

32. Additional remarks, continued

DV tool at 5,000 ft

2nd Stage:

Lead: 600 sacks Class C Cement + 1% bwoc R-3 + 0.125 lbs/sack Cello Flake + 3% bwoc Sodium Metasilicate + 157% Fresh Water, 11.4 ppg, 2.88 cf/sk

Tail: 150 sacks (60:40) Poz (Fly Ash):Class C Cement + 5% bwow Sodium Chloride + 0.125 lbs/sack Cello Flake + 0.4% bwoc Sodium Metasilicate + 4% bwoc MPA-5 + 65.5% Fresh Water, 13.8 ppg, 1.38 cf/sk

Planned TOC: Surface

Actual volumes pumped will be adjusted based on fluid caliper run at TD.

Excess 25%

Thank you