Form 3160-5 (August 2007)						FORM APPROVED OMB NO 1004-0135 Expires. July 31, 2010		
MAY Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5 Lease Serial No. NMNM2747  6. If Indian, Allottee or Tribe Name			
NMOCD ARTESIA   SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well     ☐ Gas Well ☐ Other					8 Well Name and No. JACKSON B 51			
Name of Operator     BURNETT OIL COMPANY INC     E-Mail: lgarvis@burnettoil.com  Contact: LESLIE M GARVIS E-Mail: lgarvis@burnettoil.com					9. API Well No. 30-015-40139-00-X1			
3a. Address       3b. Phone No. (include area code)         801 CHERRY STREET UNIT 9       Ph: 817-332-5108 Ext: 6326         FORT WORTH, TX. 76102-6881       Ph: 817-332-5108 Ext: 6326					10. Field and Pool, or Exploratory CEDAR LAKE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 1 T17S R30E SWSW 990FSL 330FWL					11. County or Parish, and State EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NA	TURE OF N	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	. TYPE OF ACTION					•		
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Treat astruction Abandon k	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		□ Water Shut-Off □ Well Integrity ☑ Other Well Spud			
13. Describe Proposed or Completed Op- If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, it will be performed or provide operations. If the operation respondent Notices shall be file inal inspection.)  INTENT TO SPUD 08:15.4	give subsurface locat the Bond No on file sults in a multiple cor ed only after all requi	ions and measu with BLM/BIA apletion or recordenate, included 2/12. CONTA	red and true ver A. Required sub empletion in a n- ling reclamation	tical depths of all perti- sequent reports shall be ew interval, a Form 310, have been completed,	nent markers and zones. e filed within 30 days 60-4 shall be filed once		
INTENT TO CMT SUR CSG ( JOE PRESENT @ CMT JOB, NO REP ON LOC FOR EITHE	8:00AM MST om 04/13/1 NOTIFIED BLM OF 1" CN	2 CONTACT JOE				JOE -		
RN 10 JTS (339.96') 10.75" 3 NO CIRC, CMT SURF CSG V YIELD 1.67 CUFT SX, FB 500 CUFT SX, DISPL W 37 BBL F SXS (18 BBLS) PREM +, CIR	V 150 SXS (45 BBLS) THI ) SXS (120 BBLS) 2% CA FW. CIRC NO SXS TO SL	XOTRÓPIC + 2º  CL2 @ 14.8 LB/0  JRF.TAG CMT @	6 CACL2 @ GAL & 6.39 ( 54' @ 0?/9(	14.2 LB/GAL GAL H2O SX	. & 7.46 GAL H2O . TO YIELD 1.35 ?, CMT ANNULUS			
SPUD Well at 6:30AM MST ON 4/13/12.  Accepted to NMOC					COLO			
14. Thereby certify that the foregoing is	Electronic Submission #*	OIL COMPANY IN	C, sent to the	e Carisbad	_			
Name (Printed/Typed) LESLIE N		Titl		ATORY COO	-			
Signature (Electronic		Dai						
	THIS SPACE FO	OR FEDERAL C	R STATE	OFFICE US	E			
Approved By ACCEPT		+	JAMES A leSUPERVIS			Date 04/29/2012		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	e subject lease Of	fice Carlsba	<del>-</del>	·				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U S.C. Section 1212, make it a statements or representations as	crime for any persor to any matter within	knowingly and its jurisdiction	d willfully to ma	ike to any department of	or agency of the United		