Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia	
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FORM APPROVED

	OMB NO 1004-0133 Expires, July 31, 2019
_	Lease Serial No
	NMLC061705B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM71016X							
1 Type of Well ☐ Gas Well ☐ Oth	8 Well Name and No PLU BIG SINKS 35 24 30 USA 1H							
2. Name of Operator CHESAPEAKE AGENT FOR	9. API Well No.							
3a Address		10)	300154		ton			
PO BOX 18496 OKLAHOMA CITY, OK 7315	4-0496	3b Phone No (include area code) Ph: 405-935-2411			10 Field and Pool, or Exploratory WILDCAT; BONE SPRING			
4. Location of Well (Footage, Sec., 7	-	11. County or Parish, and State						
Sec 35 T24S R30E Mer NMP NENW 150FNL 1980FWL					EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO I	INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize [epen	☐ Production (Start/Resume)		□ Water Shut-		
Subsequent Report	Alter Casing	_	cture Treat	□ Reclama		□ Well Integrity		
_	Change Plans	_	v Construction	Recomp		Other Change to Orig	ginal A	
Final Abandonment Notice 13. Describe Proposed or Completed Op	☐ Change Plans ☐ Convert to Injection	□ Plu	g and Abandon g Back	□ Water D		PD .		
CHESAPEAKE REQUESTS F WELL FROM A 2 STAGE TO THE ORIGINALLY PLANNED LEAD 710 SKS 75% EXCESS TAIL 1325 SKS 75% EXCESS	A SINGLE STAGE. CHESA FIRST STAGE AS APPRO (IN OPEN HOLE) COVER	APEAKE W VED APD ING 3350'	/ILL USE THE : TO 8500' 12.4	SAME TWO (I	LEAD & TAIL) SLUF	RRIES FROM	INCED	
BLM BOND ESB000159			_	_			l	
(CHK PN 643073)	F	RECEIVED			NDITIONS OF APPROVAL			
		APR 2			Accepted fo NMOC	or record D/1094/24	12012	
14 Thereby certify that the foregoing is	true and correct	10cb /	MITESIA			10101	<u> </u>	
14 Thereby certify that the foregoing is	For CHESAPEAKE A Committed to AFMSS for	AGENT FOR	DOY THE BLM-W BOPCO, sent	to the Carlsba	i i	1,		
Name (Printed/Typed) LYNDEE	SONGER		Title REGU	LATORY CO	APLIANCE ANALYS	ST		
Signature (Electronic S	Submission)	1	Date 04/12/	2012	APPK	UVED		
· ·	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	E . APR 1	6 2012		
Approved By		PETR	OLEUM I	ENGINE	BUREAU OF LANE	O Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	ntable title to those rights in the s		Office .		CARLSBAD F	ELO OFFICE	丁	
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	ime for any position any matter v	person knowingly a vithin its jurisdiction	nd willfully to mon.	ake to any department or	agency of the Unit	ed	

PLU Big Sinks 35 24 30 USA 1H Chesapeake Agent for BOPCO NMNM71016X API 30-015-40155 16 April 2012 Conditions of Approval

Summary of Current Status:

Chesapeake has submitted this sundry to revise the 2 stage cement job design in the original APD.

Requests:

1. 5-1/2" Production Casing in 7-7/8" hole: to now be single stage job.

Conditions of Approval:

- 1. This sundry for single stage cement design is approved as an option for primary cementing of the 5-1/2" production casing, should full returns be maintained to TD of the 7-7/8" hole.
- 2. The minimum required fill of cement behind the 5-1/2 inch production casing is:
 - Cement should tie-back to 500° or higher into the previous casing string. Operator shall provide method of verification.

TMM 4/16/2012