## State of New Mexico Energy, Minerais & Natural Resources

Form C-104 Revised August 1, 2011

District II
811 S First St , Artesia, NM 88210

cstoker@alamoresources.com

432 897 0673

Date: 04/18/2012

District III 1000 Rio Brazos District IV				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					Submit one copy to appropriate District Office  AMENDED REPORT				
1220 S. St. France	cis Dr., Sar <b>I.</b>				•			'HO	DIZATION	тол	TD A NS	PORT	
Operator n	OWADLE	AIN	AND AUTHORIZATION TO TRA <sup>2</sup> OGRID Number 274841				INAINS	I OKI					
415 W. WALL ST. SUITE 500 MIDLAND, TX 79701							<sup>3</sup> Reason for				Filing Code/ Effective Date NW		
<sup>4</sup> API Numb 30 - 015-39		II	ol Name D LAKE; (	QUEEN-GRAYBURG-SA				<sup>6</sup> Pool Code 51300					
<sup>7</sup> Property C 308	<sup>8</sup> Pı	ne	DELHI B	STAT	STATE			<sup>9</sup> Well Number 003					
	rface L		,	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	<del> </del>			······································				
Ul or lot no. Section M 28		17S   28E		Lot Idn M	Idn Feet from the 835		North/South Line S		Feet from the 330 W			County EDDY	
		ole Loca											
UL or lot no. Section M Section 28		Township Range 178 28E		Lot Idn M	Feet from the 835	North/South line S		Feet from the 330	East/West lin		County EDDY		
Lse Code S		icing Method ode P		onnection ate	<sup>15</sup> C-129 Per	mit N	nit Number 16		C-129 Effective	Date	ite 17 C-129 Expiration Date		
III Oil	and Gas	Tranen	arters										
18 Transporter OGRID		Gas Transporters  19 Transporter Name										<sup>20</sup> O/G/W	
OGRIE	TI	The HollyFrontier Companies											
01569	4 (f	(formerly Holly Refining & Marketing Co LLC) (formerly Navajo Refining Co LLC) P O Box 1600										OIL	
			88211-16	00									
							ł		EIVED				
							MAY 01 2012					3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	THE REPORT		•				NMO	OCE	ARTESIA	J	<b>7</b>		
IV. We		letion Da	ıta										
<sup>21</sup> Spud Date 12/10/2011		<sup>22</sup> Ready Date 3/30/12			<sup>23</sup> TD 3004		<sup>24</sup> PBTD		<sup>25</sup> Perfora 2611; 2		•		
27 Hole Siz		ce <sup>28</sup> Casing			ng Size	<sup>29</sup> Depth S		Set		30 Sacks Cement			
1	2.25			470						300			
-	7.875	5.5						3004		600			
			27/8 @				2457						
					<u> </u>		/ .						
V. Well	Test D	———⊥ ata			I	·							
		32 Gas Delivery Date			Test Date		<sup>34</sup> Test Leng 24 hr		gth <sup>35</sup> T	bg. Pre	essure	<sup>36</sup> Csg. Pressure	
4/09/12		N/A			4/12/12					50 PSI		, 15 PSI	
<sup>37</sup> Choke Size				39 Water			Gas				41 Test Method		
N/A		11 bbls 145 bbls at the rules of the Oil Conservation Division have					N/A					Pumping	
		OIL CONSERVATION DIVISION											
been complied with and that the information given above is true and complete to the best of my knowledge and belief.													
Signature: Carie Stoller							Approved by:						
Printed name: CARIE STOKER							Title:						
Title:							Approval Date:						
REGULATORY AFFAIRS COORDINATOR E-mail Address:							<del></del>						