Submit I Copy To Appropriate District Office	State of New Mexic		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.
<u>District 11</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONGERNATION DIVIGION		30-015-38594
District III - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Keystone 32 Fee	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number	
2. Name of Operator		9. OGRID Number	
COG Operating LLC		229137	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210		10. Pool name or Wildcat Burton Flat; Bone Spring, Assoc.	
4. Well Location			
Unit Letter A: 330 feet from the North line and 330 feet from the East line			
Section 32 Township 20S Range 28E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3213'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	SUBS	SEQUENT REPORT OF:
PULL OR ALTER CASING	I	CASING/CEMENT	_
DOWNHOLE COMMINGLE	_		
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed			
completion or recompletion.			
COG Operating LLC rigged up on this well to change out the pump, but found that the csg was split; pumped 55 sx cmt plug @ 6648'; cut & pulled 5 ½'' csg @ 3505'.			
Plan to repair well as follows:			
Run dress off mill		۲	
2) Run concave mill			RECEIVED
3) Run lead seal csg patch & new 54) Engage csg stump w/patch; set cs		1	MAY 2 A 2012
5) TIH w/composite bridge plug; se			MAY 3,0 2012
6) Load & test csg to 500#	_	N	MOCD ARTESIA
7) Perforate 5 ½" csg @ 4315' 8) Attempt to circ down 5 ½" csg			
9) TIH w/CICR; set @ ±4230'			
10) Cmt csg; TOH w/tbg 11) Run CBL to determine TOC if no circ			
12) Drill out composite & cmt plugs			
13) Run pmpg equipment			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE: Regulatory Analyst DATE: 5/30/12			
Type or print name: Stormi Da	vis E-mail address:	_sdavis@concho	o.com PHONE: (575) 748-6946
For State Use Only Somewhat Described The Somewhat Somewh			
APPROVED BY: \(\lambda \lambda \			