Light French Posts Mark	Submit To Appropriate District Office Two Copies				State of New Mexico							Form C-105								
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E-mail Address cjackson@concho.com	Signature	Ga	UKSA	7				у Јас	kson		Title	e l	Regulatory A	Anal	lyst		D	ate 1	2/27/11	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	western New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo_	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1471	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3081	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4516	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock_	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. Yeso 4589	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

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		IMPORTANT						
Include data on	rate of wa	ter inflow and elevation to which water	er re	ose in ho	ole.			
No. 1, from		to				feet		
		toto						
		toto						
		LITHOLOGY RECORD						
From To	Thickness	Lithology		From	То	Thickness		Lithology

From	То	In Feet	Lithology		From	То	In Feet	Lithology
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Yale State #24 API#: 30-015-38496 EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
4640 - 4865	Acidized w/1,504 gals 15% acid.						
	Frac w/92,378 gals gel, 117,910# 16/30 brown						
	sand, 17,883# 16/30 siberprop.						

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED					
4980 - 5180	Acidized w/2,250 gals 15% acid.					
	Frac w/112,818 gals gel, 150,318# 16/30 white					
	sand, 29,756# 16/30 siberprop.					

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
5270 - 5530	Acidized w/2,250 gals 15% acid.						
	Frac w/112,072 gals gel, 148,356# 16/30 white						
	sand, 32,150# 16/30 siberprop.						

27. ACID, SHOT, FF	RACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5600 - 5850	Acidized w/3,250 gals 15% acid.
	Frac w/110,211 gals gel, 144,684# 16/30 white
	sand, 32,901# 16/30 siberprop.