

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NM14758	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Nearburg Producing Company										7. Unit or CA Agreement Name and No	
3. Address 330 N. A Street, Bldg 2, Ste 120; Midland, Tx 79707						3a. Phone No. (include area code) 4328182950		8. Lease Name and Well No Huber Federal #4H			
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 330' FNL & 1880' FEL At top prod. interval reported below At total depth 330' FSL & 1880' FEL										9. API Well No 30015 39022	
14. Date Spudded 5-17-11 15. Date T.D. Reached 6-7-11 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 8-29-11										10. Field and Pool, or Exploratory North Seven Rivers; Glor-Yeso	
										11. Sec., T., R., M., or Block and Survey or Area Sec. 3, T-20S, R-25E	
18. Total Depth: MD 7047 TVD 2751						19. Plug Back T.D.: MD 7047 TVD 2751		12. County or Parish Eddy		13. State NM	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) none						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
12-1/4	8-5/8	32		833		645		surface	0		
7-7/8	5-1/2	17		7047		550		surface	0		
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8	2151	see remarks	5-1/2								
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status			
A) Yeso		2558		3070-6999			16	OPEN STRATA PORTS			
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
3070-6999		630 bbls 15% HCL acid; 1,192,252# 20/40 Tx gold proppant; 60225 bbls total fluid									
		RECLAMATION									
		DUE 2-28-12									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
08-29-11	09-25-11	24	→	492	401	698	39.8	8905	ACCEPTED FOR RECORD		
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
180	180		→	492	401	698	815	active-producing			
28a Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
			→						BUREAU OF LAND MANAGEMENT		
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	CARLSBAD FIELD OFFICE		

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Glorieta	2424		Silty Dolomite	Silty Dolomite	2424
Yeso	2558		Dolomite	Dolomite	2558

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32 Additional remarks (include plugging procedure):

Peak Pkr System: 5-1/2' pkrs set @ 2942, 3188, 3428, 3675, 3896, 4231, 4485, 4729, 5011, 5294, 5538, 5783, 6063, 6347, 6593, 6840'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Terry StathenTitle RegulatorySignature [Signature]Date 10-1-11

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.