

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-39750 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator RKI Exploration & Production, LLC | | 6. State Oil & Gas Lease No. VB-1187 |
| 3. Address of Operator 3817 NW Expressway, Ste.950, OKC, OK 73112 | | 7. Lease Name or Unit Agreement Name RDX 16 |
| 4. Well Location Unit Letter A : 330 feet from the North line and 990 feet from the East line Section 16 Township 26S Range 30E NMPM County Eddy | | 8. Well Number 4 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3097' | | 9. OGRID Number 246289 |
| | | 10. Pool name or Wildcat Brushy Draw; Delaware, East |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: Intermediate Casing ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/23/2012 - DRILLING F/ 2935'-2998' SERVICE RIG/ WLS@ 2918'= 0.6 DRILLING F/ 2998'- 3284' WLS @ 3204'=2.9 DRILLING F/ 3284'-3379' WLS MISSED RUN DRILLING F/ 3379'-3443' WLS MISSED RUN DRILLING F/ 3443'-3524' CIR. SAMPLE UP/ RUN FLUID CALIPER DRILLING F/ 3521'-3525' / T.D. @ 3525' @ 21:00 HRS. ON 2/22/12 CIR. SAMPLE UP FOR MUD LOGGER. CIR & SPOT PILL. T.O.O.H. L/D BHA & DC'S. HELD SAFETY MTG. R/U CSG CREW RUN 9 5/8" CSG = 81 JTS, 40#, J-55, LT&C, SHOE @ 3518', F.C. @ 3472'.

2/24/2012 - FINISH RUNING 9 5/8" CSG, SHOE 3,518' / F.C. 3,472' CIRC 9 5/8" CSG W/ RIG PUMP (R/D CSG EQUIP). HELD SAFETY MTG. R/U CEMENT EQUIP. CEMENT 9 5/8" CSG = TEST LINES T/ 2,340 PSI, PUMP 20 BBLs FRESHWATER SPACER. PUMP LEAD = 850 SKS OF 35/65 POZ/C +5%PF44 (BWOW) +6%F20 +3#/SK PF42 +0 125#/SK PF29 +1% +0.25#/SK PF46 WT 12.6 YIELD 2.07. PUMP TAIL = 200 SKS OF C +0.2%PF13. WT 14.8 YIELD 1.33. WASH UP TO PIT, DROP PLUG. DISPLACE W/ 263 BBLs OF FRESHWATER. BUMP PLUG 500 PSI OVER = 1,430 PSI HELD FOR 3 MIN. BLEED OFF CHECK FLOAT - 1 BBL BLEED BACK CIRC 89 SKS TO PIT. GOOD CIRC THRU JOB. PLUG DOWN @ 15:30 HRS. BACK OUT LANDING JT, SCREW ON PACK OFF, SET PACK OFF IN WELLHEAD. TEST UPPER & LOWER SEALS T/ 5,000 PSI = OK. WAIT ON CEMENT. (CHANGE LINERS IN MUD PUMP T/ 5 1/2"). P/U & M/U 7 7/8" BHA & T.I.H. T/ 3,400' TEST CSG TO 1500PSI.

Spud Date:

2/17/12

Rig Release Date:

RECEIVED
MAY 16 2012
NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent for RKI

DATE 5/10/12

Type or print name Ben Stone

E-mail address: ben@sosconsulting.us

PHONE: 903-488-9850

For State Use Only

APPROVED BY:

TITLE

Dist H Sepulveda

DATE

05/25/12

Conditions of Approval (if any):