

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-60809
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
8. Well Number 76
9. OGRID Number 269864
10. Pool name or Wildcat Twin Lakes San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injector	
2. Name of Operator Canyon E&P Company	
3. Address of Operator 4925 Greenville Ave, Ste 900, Dallas, Texas 75206	
4. Well Location Unit Letter I : 2310 feet from the South line and 990 feet from the East line Section 1 Township 9S Range 28E NMPM County CHAVES	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3970.7 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert Injection Well to Producer ☒

OTHER: ☐

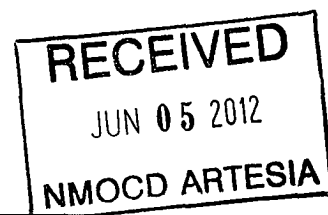
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Canyon respectfully request approval to convert this well from an injector to a producer using the following procedure

- 1) The injection tubing has been pulled and laid down.
- 2) RIH and perforate P-2 section of San Andres from 2684 to 2700 with 2 jsf.
- 3) Acidize, run new rods and tubing, set pumping unit, and place well on production.
- 4) Attached is a log shot.

*out of compliance - failed MIT;
REQUIRE MIT to pass signed by OGD*

DENIED



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE President

DATE

6-1-12

Type or print name Mike Myers

E-mail address: mike@canyonep.com

PHONE: 214-709-6784

For State Use Only

APPROVED BY:

DENIED

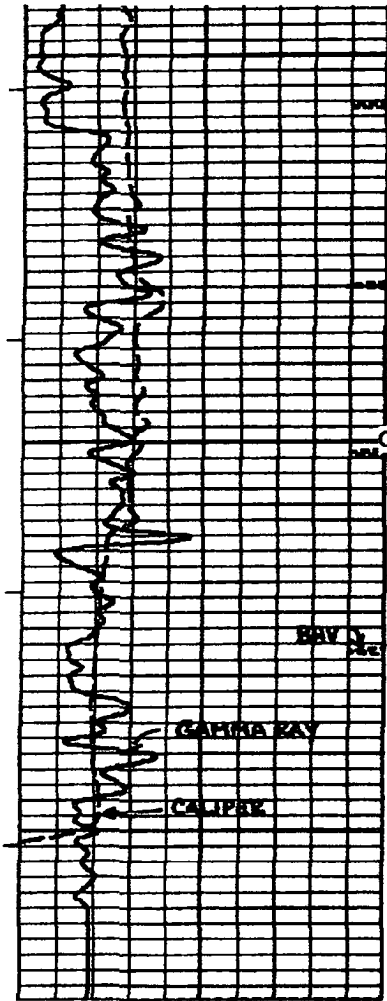
TITLE

DATE

Conditions of Approval (if any):

Submit current C102

DENIED



02800

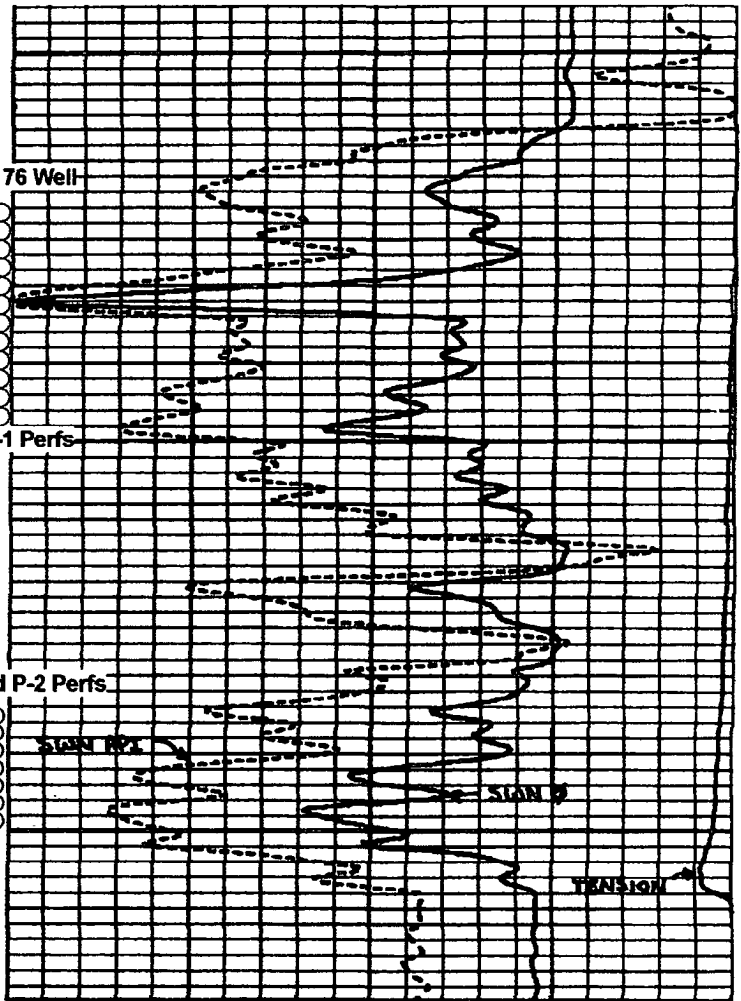
TLSAU # 76 Well

Original P-1 Perfs

BBV 0

Proposed P-2 Perfs

02700



STAIN RPT

STAIN 0

TENSION