

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA COPY

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
LC-029420-B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Judah Oli, LLC

3a. Address

PO Box 568, Artesia, NM 88211-0568

3b. Phone No. (include area code)

575-746-1280

4. Location of Well (Footage, Sec., T, R, M., or Survey Description)

1028 FSL, 1227 FEL, UL-P, Sect 28, T-17S, R-31E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Dow "B" 28 Federal 1

9. API Well No.
30-015-28676

10. Field and Pool or Exploratory Area
Cedar Lake, Wolfcamp

11. Country or Parish, State
Eddy, NM

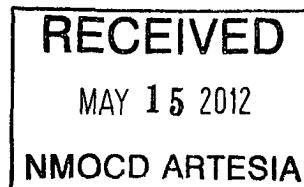
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

WORK PERFORMED BY PRIOR OPERATOR BEFOR JUDAH OIL, LLC BECAME OPERATOR. NO WORK WAS OBSERVED BY BLM OR OCD

SEE ATTACHMENT



Accepted for record
NMOCD
5/15/12

SWD 1313-A APRVD 4/20/2012
CONTACT THE NMOCD FOR INITIAL MIT TEST.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

James B. Campanella

Title Member/Manager

Signature

Date

4-25-2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

MAY 11 2012

Date

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

US BLM Form 3160-5 Attachment

Well Name and No.: Dow "B" 28 Federal No. 1

Lease Serial" No.: LC-029420-B

API Well No.: 30-015-28676

Location of Well: 1028 FSL, 1227 FEL, UL-P, Sect 28, T-17S, R-31E

Operator: Judah Oil, LLC

Comment: Work performed by Yeso long before Judah Oil, LLC was granted operatorship

8-09-2009 RU Attempt to unseat packer. Unable to release packer at 12,024'. Rig up JSI and run slickline through 2.25" profile. Set 2.25" FSG Blanking plug in profile nipple at 12,021'. Load tbg and csg w/ KCL. GIH w/ chemical cutter and cut 2-7/8" tbg at 11,970'. POH w/ tbj. Start in with 1st CIBP. Hang-off SDFN

8-10-2009 RIH Set 1st CIBP @ 11,950', POH and make 3 bailer runs of cement. SDFN.

8-11-2009 Load and pressure casing to 3000 psi 30 min OK. RIH and set 2nd CIBP at 11,750'. POH w/ tbj. SDFN

8-12-2009 Cap with 35' cement. WOC Load and pressure casing to 3000 psi 30 min OK. Morrow perfs, 11764--11792' totally capped off. No other perfs in 5.5" casing. RIH Set 3rd CIBP set above Atoka at 11,100'. SDFN

8-13-2009 POH w/ tbj. Cap with 35' cement. WOC This plug covers top of Atoka. Load and pressure casing to 3000 psi 30 min OK. SDFN

8-14-2009 RIH with 4th CIBP set above top Penn/Cisco at 9760'. (Put CIBP's at top of Atoka and top of Penn in lieu of a 200' cement plug at top of the Morrow perforations.) POH w/ tbj Cap with 35' cement. SDFN

8-15-2009 Load and pressure casing to 3000 psi 30 min OK. RU JSI and perforate with 5- 3 1/8" Slick Casing Gun Runs at:

1. ✓ 9570--9580', 2 JSPF, 0.42" EHD
2. 9430--9435, 9445--50', 2 JSPF, 0.42" EHD
3. 9155--9165', 9040--9050', 2 JSPF, 0.42" EHD
4. 8940--8950', 8615--8620', 2 JSPF, 0.42" EHD
5. ✓ 8584--8594', 2 JSPF, 0.42" EHD.

Total of 70 holes, 60 deg phasing, 140 holes total and all shots fired. SDFN

8-16-2009 Rig up Rising Star pump truck and load hole with 9 bbls 2% KCL water. Break down perforations 8584'--9580' overall with 2400 psi. Increase rate to 2.5 bpm at 2800 psi. ISIP--2500, 5 min--1260, 10 min--650, and 15 minutes--400 psi. This was pumped down the casing. SDFN

8-17-2009. GIH w/2 7/8" tubing with 5.5" Kline RBP and ball catcher and Kline/Crest pkr

Acid Perfs #1: 9570--9580' Set RBP at 9621' and pkr at 9496'. Break perfs 9570--9580' at 5960 psi. Pump 48 bbls 15% HCL, Break back to 1240 psi, increase rate to 5 bpm. Ball out. Surge off balls. Resume flush. Shut down. Vac in 6 min. Release packer, knock balls off perfs, latch RBP. Set RBP at 9527, pkr at 9495'. Test RBP to 4500 psi. Pull pkr up and set at 9339'.

Acid Perfs #2: 9430-9435'. 9445--50'. Pump into perfs at 5 bpm at 340 psi. Pump 2000 gallons 15% HCL and drop 92 ball sealers evenly spaced. Ball out with 6300 psi. Shut down, surge balls, resume and ball out again. Shut down, Vac in 5 min. Release pkr and knock balls off of perforations. GIH, latch and release RBP. Move RBP to 9244', test to 4000 psi. Move packer to 8992'.

Acid Perfs #3: 9155--9165.9040--9050' Pum into perfs. Perfs break at 3240 psi. Pump 21 bbls 15% HCL acid at 6.3 BPM with 2200 psi. Communicate with backside. Flush with KCL and move packer to 8485'.

Acid Perfs #4: 8940--8950'. 8615--8620'. 8584--8594' Test packer/casing to 2000 psi. Break at 1080 and increase rate to 6.4 BPM. Pump a total of 64 bbls 15% HCL and flush with 64 bbls 2% KCL water. Shut down. ISDP—O psi. Well on strong vacuum. Rig down Rising Star acid trucks and van. Move packer down and could not latch on to plug at 9244'. TOH. LD packer and on-off tool and the top slips off of the RBP and mandrel of RBP.

8-18/19-2009 TIH w/4 1/8" box tap. Send box tap back to cut off 6 inches of tap so it would not bottom out. TIH and latch onto RBP at 9244'. Set down and would not go down hole. POH with tubing and recover all of the remaining fish. Make up and GIH with 2 7/8" X 5.5" Arrowset 1X packer with 2.25" "F" profile/nipple and T2 on/off tool + 270 jts 2 7/8" 6.5# L80 EUE tubing. Set packer at 8550'. Circulate packer fluid on backside before setting packer. Space out packer with 10K compression. Rig up kill truck and chart. Pressure test casing/tubing annulus to 1100 psi for 30 min and chart the test. Rig up Sierra pump truck and load tubing with 15 bbls 2% KCL water. Pump 100 bbls down the tubing at 1 bpm with 0 psi, 2 bpm at 100 psi, 3 bpm at 150 psi, 4 bpm at 400 psi, 5 bpm at 750 psi. Shut down on immediate vacuum. Rig down and release all equipment. Leave well shut in for SWD approval.

3-1-2011 Judah Oil, LLC discover and confirmed that the above work was performed but never put into the records. Called Wesley Ingram with the BLM and William Jones with the NMOCD and advised them. Judah Oil, LLC was requested to submit this Subsequent Sundry Notice and to re-submit the SWD Application to reflect the perforations reported in this noticed. Evidentially, the tbg and pkr were stolen sometime since the above work was completed. The well did not have tbg at the time Judah inspected the well and it is currently SI and appears to have pkr fluid in the hole.