Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6461	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N French Dr , Hobbs NM 8824VED District II - (573) 748-1283	DIL CONSERVATION DIVISION	30-015-39470
811 S First St , Artesia, NM 88210 <u>District III</u> – (505) 334-6478 18 2012	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazds Rd. Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV - (\$0N4%6466) De ARTESIA 1220 S St. Francis Dr., Santa Fe ARTESIA 87505		VB-0792
SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	Shocker SWD
PROPOSALS)	Well Other SWD	8. Well Number 1
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 8	8210	Wildcat; Devonian
4. Well Location		
Unit Letter A :1040	feet from the North line and	990 feet from the <u>East</u> line
Section 32	Township 25S Range 29E	NMPM Eddy County
	. Elevation (Show whether DR, RKB, RT, GR, e 2990'GR	(c.)
		Architecture Control C
12. Check Appropriate the control of	priate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTER		BSEQUENT REPORT OF:
	UG AND ABANDON ☐ REMEDIAL WO	
		RILLING OPNS P AND A
_PULL OR ALTER CASING □ - MU	JLTIPLE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		3.5
OTHER:	OTHER: 2 nd -I	ntermediate casing
13. Describe proposed or completed	operations. (Clearly state all pertinent details,	
13. Describe proposed or completed date of starting any proposed wo	operations. (Clearly state all pertinent details, ork). SEE RULE 19.15.7.14 NMAC. For Multi	and give pertinent dates, including estimated
13. Describe proposed or completed date of starting any proposed wo proposed completion or recompl	operations. (Clearly state all pertinent details, ork). SEE RULE 19.15.7.14 NMAC. For Multi	and give pertinent dates, including estimated
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