

District I - (575) 393-6101
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 334-6100
1220 S St. Francis Dr., Santa Fe, NM
87505



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-39470
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
VB-0792

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ SWD ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter A : 1040 feet from the North line and 990 feet from the East line
Section 32 Township 25S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2990'GR

7. Lease Name or Unit Agreement Name
Shocker SWD

8. Well Number
1

9. OGRID Number
025575

10. Pool name or Wildcat
Wildcat; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ 2nd Intermediate casing

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/6/12 - TD 12-1/4" hole to 10,070'.
1/9/12 - Set 9-5/8" 40#, 43.5# N-80, HCK-55, Q-125 LT&C casing at 10,070'. Packer stage tool at 4324'. DV/stage tool at 7201'.
Cemented stage 1 with 1040 sx TXI + 1% D112 + 1.5% D174 + 0.2% D46 + 0.35% D201 (yld 1.42, wt 13). Circulated cement to surface. Cemented stage 2 with 650 sx Class 35:65:6 Poz "C" + 28#/sx D132 + 5% D44 + 61#/sx D903 + 0.2% D46 + 6% D020 + 3#/sx D42 + 0.5% D13 (yld 2.06, wt 12.6). Tailed in with 210 sx PVL + 1% D112 + 1.5% D174 + 75#/sx D49 + 0.2% D46 + 0.35% D201 (yld 1.42, wt 13). Circulated 81 sx to pit. Cemented stage 3 with 440 sx 50/50 Poz "C" + 0.5% D112 + 0.125#/sx D130 + 39#/sx D132 + 5% D44 + 47#/sx D903 + 0.2% D46 + 10% D020 + 3#/sx D42 (yld 2.59, wt 11.8). Followed by 400 sx 35:65:6 Poz "C" + 28#/sx D132 + 6% D20 + 5% D44 + 61#/sx D903 + 0.2% D46 + 3#/sx D42 + 0.5% D13 (yld 2.09, wt 12.6). Tailed in with 200 sx Class "C" + 0.125#/sx D130 + 94#/sx D930 + 0.2% D46 + 3#/sx D42 + 0.2% D13 + 0.1% D65 (yld 6.19, wt 14.8). Circulated 179 sx to pit. Tested casing to 1200 psi for 30 min with no pressure loss. Tagged packer stage tool at 4305'. Drilled DV tool. Circulated. Tested casing to 1200 psi for 30 min, good. Ending pressure 1190 psi. Tagged DV tool at 7178'. Drilled DV tool. Circulated. Tested casing to 1200 psi for 30 min. Starting 1186 psi, ending 1122 psi. Reduced hole to 8-1/2" and resumed drilling.

Spud Date: 12/2/11

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE January 16, 2012

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Rep. Supervisor DATE 2/23/12
Conditions of Approval (if any):