Energy, Minerals and Natural Resources Sully 17, 2008 1223 No. Spreach Dr., Hobbs, NM 88240 District.II 1000 Reprose Rd., Aztec, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505	Submit To Appropr Two Copies		State of New Mexico						Form C-105									
Discision (Annes), Antens, Not 8219 Discision (1220 South St. Francis Dr. 2) Synta ft. Asset, Not 8210 Discision (1220 South St. Francis Dr. 2) Synta ft. Asset, Not 8210 Santa ft. P., NMS 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG A Ream for filling COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #31 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #32 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #32 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #32 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #32 for State and Fee wells only) COMPLETION REPORT (1911 in bases #1 through #32 for State and Fee we	District I	, Hobbs, ì	NM 88240	0		Energy, Minerals and Natural Resources					July 17, 2008							
Distance Present P	District II		Oil Conservation Division															
Santa Fe, NM 87505 Santa F	District III								2. Type of Lease									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG A causer for filing. CAL CLOSURE ATTACKNENT (Fill in bexes #1 through #31 for State and Fee wells only) CALLA CLOSURE ATTACKNENT (Fill in bexes #1 through #31 for State and Fee wells only) CALLA CLOSURE ATTACKNENT (Fill in bexes #1 through #31 for State and Fee wells only) The Completion MAY 15 2012 M	District IV							STATE LIFEE LIFED/INDIAN 3. State Oil & Gas Lease No. VO 0647 0405										
4. Reason for filling COMPLETION REPORT (Fill in boxes #1 decough #31 for Sare and Foe worls only) C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3, #15 Date Rig Released and #32 analor #32, statish his and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) BY NEW WELL WORKOVER DEFERNING PLACHACK DIFFERENT RESERVOR O66 MAY 1.5 2012 New Well. District Number O66 MAY 1.5 2012 NMOCOD ARTES 9 OGRIB #373 11. Pool harms or Wildest Artesias Glorieta Yesos (O) (96830) 12. Location Unit tr Section Tevendup Range Loc Feet from the NS Line Feet from the EW Line County Surface: E 36 17S 28E 2310 N 990 W Eddy 13. Date Spaddor 14. Empt 7 D. Renched 0311/2012 0313/2012 0414/2012 14. Empt 7 D. Renched 15 Date Rig Released 0311/2012 0313/2012 0313/2012 0414/2012 15. Date Spaddor 14. Empt 7 D. Renched 0311/2012 0313/2012 0414/2012 16. Total Measured Depth of Well Plage Back Measured Depth 4615 0414/2012 0313/2012 0313/2012 0414/2012 17. Eventions (For add REB, RT) Renched 145 Empt 7 D. Renched 145 Empt 7 D												~~~~ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\						
C. CHAY CLOSURE ATTACHMENT (Fill in boxes #) through #31 for Sade and free wells only) G. Well Namber: G. Gas: Old Red Old Namber: G. Gas: Old Red O																		
C-14 CLOSURE ATTACHMENT (Fill in lowes #1 through #9, #15 Date Rig Released and #92 and/or 82) attach tims and the plus the 6-L44 closure report an economic with 1913;13 LR MIMO. 7. Type of Complicion. Some of Operative DEEPENING DEEPENING DIFFERINT RESERVOIR OTHER	1_								r State and Fee wells only)						TR	RECEIVED		
New WELL WORKOVER DEPENING PLUGBACK DIFFERENT RESERVOIR OTHER NMOCD ARTES												nd/or	066					
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Bit	12.Location						hıp	Range	Lot		Feet from	n the	N/S Linc	Feet 1	from the	E/W I	Line	County
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4657 4615 Yes HNGR/BCS-HNGS/Hi-Res LL/CN/Ca	03/07/2012	03/1	1/2012	2	d	03/	13/20	12	*		04/24/2012				F	RT, GR, c	tc.) 36	78' GR
23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8* 24# 423' 12-1/4" 420 sx Class C 5-1/2" 17# 4657' 7-7/8" 930 sx Class C 24. LINER RECORD SCREEN SIZE DEPTH SET PACKER SET 25. TUBING RECORD 26. Perforation record (interval, size, and number) Artesia; Glorieta-Yeso 4073'-4583' (1 SPF, 31 holes) Producing CIBP @ 4489' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Artesia; Glorieta-Yeso 4073'-4583' (1 SPF, 31 holes) Producing CIBP @ 4489' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Artesia; Glorieta-Yeso 4073'-4583' (1 SPF, 31 holes) Producing CIBP @ 4489' 28. PRODUCTION Date First Production 04/24/2012 Production Method (Flowing, gas lift, pumping - Size and type pump) 04/24/2012 Add Choke Size Prod'n For Test Period 84 174 250 2017 Flow Tubing Production 05/09/2012 24 Casing Pressure Hour Rate Hour S Tested 05/09/2012 24 Casing Pressure Hour Rate Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 78. 930 sx Class C 45. TUBING RECORD 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Artesia; Glorieta-Yeso4073-4583' (1 SPF, 31 holes) Producing Production O6/09/2012 24 Close Size Prod'n For Test Period 84 174 250 2071 Flow Tubing Production O6/09/2012 24 Close Size Prod'n For Test Period 84 174 250 2017 Test Witnessed By Apache Corp. 30. Test Witnessed By Apache Corp. 31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 03/19/2012) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 34. Page 10-10-10-10-10-10-10-10-10-10-10-10-10-1		ed Depth	n of Well	i			_	k Measured Dep	oth			ectiona	al Survey Made?					
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Inclination Report, C-102, C-103, C-104 (Logs submitted 03/19/2012) 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Fatima Vasquez Title Regulatory Tech Date 05/11/2012	29. Disposition o	f Gas <i>(Sc</i>	old, used	for fuel,	vente	d, etc.)		L						30. To	est Witn	essed By		
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name Fatima Vasquez Title Regulatory Tech Date 05/11/2012	• •			-		•			•	• •	oit.							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name Fatima Vasquez Title Regulatory Tech Date 05/11/2012	33. If an on-site b	ourial wa	s used at	t the well	, repo	ort the e	xact loc	cation of the on-s	site bur	ial:	70.0 %/.							
Signature Printed Name Fatima Vasquez Title Regulatory Tech Date 05/11/2012	I haraby south	h, that	the inf	ormatic	n ch	Olara o	n hat	Latitude	form	je 4-	na and as-	nlata	Longitude	f 1	cu c · · · l ·	dan	N/	AD 1927 1983
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates 813'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 1061'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen_ 1722'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 2186'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2542'	T. Simpson_	T. Mancos	T. McCracken				
T. Glorieta 4085'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 4138'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Bowers - SD 1475'	T. Entrada					
T. Wolfcamp	T. Yeso 4137'	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS	OR GAS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT '	WATER SANDS		
Include data on rate of water	inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
	to			
	to			
	TELLOT O GLI DEI GODD			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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